

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (Gas) ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 6, 1961

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Navajo Tribal "G", Well No. 4, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
N 17 29N 14W, NMPM., Cha Cha Gallup Pool

Unit Letter

San Juan

County. Date Spudded 12-16-60 Date Drilling Completed 12-26-60

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 5181 (OL) Total Depth 4669 FRTD 4626

Top Oil/Gas Pay 4577 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup 6 shots per foot 4578-84.

Open Hole --- Depth --- Casing Shoe 4661 Depth --- Tubing 4600

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 275 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 21/64"

Flowing oil well

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testings: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,000 gallons oil and 19,000 pounds sand (300 gallons acid)

Casing --- Tubing --- Date first new January 5, 1961
Press. --- Press. --- oil run to tanks

Oil Transporter Mahood Corporation

Gas Transporter None

Remarks: Completed as flowing oil well Cha Cha Gallup Field January 6, 1961. Potential test flowed 275 barrels oil per day on 21/64" choke, tubing pressure flowing 225 psi, casing pressure flowing 850 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 9 1961, 19---

OIL CONSERVATION COMMISSION

By: Original signed Harry C. Arnold

Title Secretary

Pan American Petroleum Corporation
(Company or Operator)

By: [Signature] JAN 9 1961
(Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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