NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAL) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location: Please indicate location: D C B A E F G H Open Hole Depth Casing Shoe A661 Tuting A600 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls.water in Drs., min. Size 2 Oad oil used): 275 bbls.oil, bbls.water in 24 hrs. Onin. Size 2 Natural Frod. Test: bbls.oil, bbls.water in 24 hrs. Onin. Size 2 Natural Frod. Test: bbls.oil, bbls.water in 24 hrs. Onin. Size 2 Natural Frod. Test: bbls.oil, bbls.water in 24 hrs. Onin. Size 2 Oak WELL TEST Section 17 Natural Frod. Test: MCF/Day; Hours flowed bbcs. Size Wethod of Testing (pitct, back pressize, etc.): Note Feet Sax Test After Acid or Fracture Treatment (Sive acounts of materials used, such as acid, mater, cir. and such 3,000 gallens classed) Casing Testing Oil vell Charles as flowing oil vell Charles Gas Transporter Mahood Carporation Gas Transporter Mahood Carporation Gas Transporter Mahood Carporation Thereby certify that the information given above is true and complete to the best of my knowledge (Company or Open of JAN 9 1961 OIL CONSERVATION COMMISSION Date Size Send Communications regarding well to:	Sec. 17 Total Later No. 18 Sec. 17 Total Later No. 18 County. Date Spudded. Please indicate location: D		lon	Navajo	NG AN ALLOWABL Tribal "G"	······································	Well No	, in	SW '/	4
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