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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						API No.	00		
Mountain States Pet	roleum Corp	•		· · · · · · · · · · · · · · · · · · ·	30	04508215	UU		
Address			22223						
P. O. Box 1936	Roswell, N	ew Mexico		J /F:					
Reason(s) for Filing (Check proper box)	_		_	ther (Please expl	ain)				
lew Well	_	e in Transporter of	of:						
lecompletion	Oil	Dry Gas							
hange in Operator	Casinghead Gas	Condensate							
change of operator give name d address of previous operator	Slayton	Oil Corp.	. PO Box 15	<u>O, Farmin</u>	gton, Ne	w Mexico	87499		
. DESCRIPTION OF WELL	AND LEASE			•					
ease Name	Well I	No. Pool Name,	Including Formation	1		of Lease No. Lease No. 20			
Northwest Cha Cha l	Jnit 17 14	1	Cha Gallup	Gallup Sun			Federal or Fee Navall 1250		
ocation					-				
Unit Letter	. 510	Feet From T	he <u>S.</u> L	ine and5	10 R	et From The _	W.	Line	
17	29 N		7.4 N		Ç	an Juan		_	
Section 17 Townsh	iip 25 K	Range	, ,	NMPM,				County	
I. DESIGNATION OF TRA	NSPORTER OF	OIL AND N	ATURAL GAS	5					
iame of Authorized Transporter of Oil		ndensate	Address (G	ive address to w				nt)	
Giant Refining Co.			' P 0	Box 1299	9 Scotts	dale, AZ	85267		
ame of Authorized Transporter of Casi	nghead Gas	or Dry Gas	Address (G	ive address to w	hich approved	copy of this for	rm is to be se	nt)	
	Tree les	12	D 1		When	<u> </u>			
well produces oil or liquids, ve location of tanks.	Unit Sec.	Т w p. 29N		· · · · · · · · · · · · · · · · · · ·		n ?			
this production is commingled with tha	t from any other lease	or pool, give cor	nmingling order au	mber:					
COMPLETION DATA									
Designate Type of Completion	Oil V	Vell Gas V	Veli New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Date Compl. Read	ly to Prod	Total Depti	<u>, L </u>	1	I DDTD		<u> </u>	
ate Spudded	Date Compt. Read	ly to Floa.	Total Depar	•		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
(2.,,,		5							
riorations			- 4.			Depth Casing	Shoe		
						<u></u>			
	TUBIN	IG, CASING	AND CEMENT	ING RECOR	<u>D</u>	,			
HOLE SIZE	CASING 8	TUBING SIZE		DEPTH SET	· — ···	SACKS CEMENT			
						ļ			
MEGT DATA AND DEOUE	CT FOR ALLO	WADI E				<u> </u>			
TEST DATA AND REQUE					anakla far ski	e denth on he fo	- 6:11 24 hour	l	
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of total volu	ene of load oil an		Method (Flow, pr			* jui 24 now		
ale Firm New Oil Run 10 1ank	Date of Test		r roddenig i	viculos (r iow, pi	ωνφ, gus igi, i	-L./		 i	
ength of Test	Tubing Pressure		Casing Pres	sure		Choke Size	ଟେ ନ ରହ	8º F.	
	1401				W	meg			
ctual Prod. During Test	Oil - Bbls.		Water - Bb	8		SE MCF		11)	
Č			ļ		į	CED	2 2 1989		
GAS WELL						JET.	ಒ ್ಬಾರಿ ರರ		
coual Prod. Test - MCF/D	Length of Test	<u> </u>	Bbls. Cond	ensate/MMCF		(C)	Segente .	iiV.	
							IST. 3		
sting Method (pitot, back pr.)	Tubing Pressure (S	Zhut-in)	Casing Pres	sun: (Shut-in)		Choke Size	- All market		
I. OPERATOR CERTIFIC	CATE OF COM	MPLIANCE		0" 001	10501	4 TION 5	N (1016	 .	
I hereby certify that the rules and regu				OIL CON	NOFHA	A HON L	JIVISIC	ЛV	
Division have been complied with and	d that the information	given above							
is true and complete to the best of my	knowledge and belie	f.	Dat	e Approve	ed	SFP 2.2	1000		
	l I	1		in the second		ULI DE	^ 13 03 = A		
(Luky Will	Bv	By							
Signature, Wickersham,		Clerk				, –	8		
Prin 1 Name		Title	Title	۵	SUPER	VISION D	ISTRICT	: # 3	
Sept. 1, 1989		23-7184		-					
Date	•	Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 111	171101	0111 011			Well A	PI No.			
•	~ T~~								5- NB.	21500	
Sirgo Operating	g, inc.						50	-07	3-000	3/300	
P.O. Box 3531	Mi d	lland,	Tova	as 797	n2 915/	685-	-0878				
Reason(s) for Filing (Check proper box		iranu,	, IEA	15 / //	Other (Pleas				-		
New Well	,	Change	in Transp	orter of:	,	•					
Recompletion	Oil	<u>֟</u>	Dry G				EFFEC	TIVE OC	TOBER 1	, 1990	
Change in Operator	Casinghea	d Gas	Conde	ensate 🗌							
f change of operator give name Mon	untain St	ates	Petro	oleum C	orn P.O	Bos	x 1936	Farm	ington	New Mexi	
nd address of previous operator MO	incarii be	accs	ICCIC	orcan o	orp. 1.0.		1 1 2 3 0		iring con,	8	
I. DESCRIPTION OF WEL	L AND LE	ASE_		···							
Lease Name					State			of Lease Federal or Fe	1	Lease No.	
NW Cha Cha Unit	1./	I _ <i>J4</i>	F Ct	na Cha	<u>Gallup</u>		Nav	ajo	14-20	0-603-22	
Location				(111 4	_	
Unit Letter	: <i>_</i>	10_	Feet F	From The	outh Line and	210	Fe	et From The	West	Line	
. 17	2017		D	1/11	. NR CTILL	c.	T			County	
Section Town	ship 29N	-	Range	<u>14W</u>	, NMPM,	58	an Juan			County	
II. DESIGNATION OF TRA	NCDODTE	D OF	OTE. AN	VD NATI	RAL GAS						
Name of Authorized Transporter of Oil	I X	or Cond		<u> </u>	Address (Give address	s to wh	ich approved	copy of this f	orm is to be se	ent)	
Giant Refining Co.					P.O. Box 2	56	Farmin	gton. N	ew Mexi	co 87401	
Name of Authorized Transporter of Ca	singhead Gas		or Dry	y Gas [Address (Give address						
•										· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids,	Unjt	Sec.	Twp.	Rge.	Is gas actually connec	ted?	When	?			
ive location of tanks.	10	$L \mathcal{L} L$	29N	1 14W	No						
this production is commingled with the	at from any oth	er lease o	or pool, gi	ive comming	ling order number						
V. COMPLETION DATA					1 32 32 4 1		1 -		10 0	- Diagno	
Designate Type of Completic	on - (X)	Oil We		Gas Well	New Well Works	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	ni Ready	to Prod		Total Depth		L	P.B.T.D.	1		
Date Species	200 0000	p 1.0						1.13.1.13.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
,											
Perforations		_						Depth Casin	ng Shoe		
	7	TUBING	G, CAS	ING AND	CEMENTING RE	COR	D				
HOLE SIZE	CA	SING &	SIZE	DEPTH SET			SACKS CEMENT				
											
7 TECT DATA AND DECIL	ECT FOR A	IIOV	VARIE	 _				L			
V. TEST DATA AND REQU	ESI FOR A	ALLUV	• of load	i I ail and muc	t be equal to or exceed t	ton alla	wahle for this	denth or he	for full 24 hou	ars)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		ie oj ioaa	OH WALL THIS	Producing Metho	w	m Aga Tift	idea P	, or <u>july 21 7101</u>		
pate I ha New On Roll To Tunk	Date of 10	-04		N P R R E I			YEM				
Length of Test	Tubing Pre	essure			Casing Pressure			Choke Size	U		
~						_ N	OV 5 - 19	90	<i>=</i>		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
) L	CON.	DIVI			
GAS WELL						ţ	DIST. S	,			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate/MM	ICF		Gravity of			
							•		وأكسنك المناهدة	E 2.	
Testing Method (pitot, back pr.)	Tubing Pre	essure (Sh	ut-in)		Casing Pressure (Shut	-in)		Choke Size			
•											
VI. OPERATOR CERTIF	ICATE OF	COM	[PLIA]	NCE]				D. 11.00:10		
I hereby certify that the rules and re				- · 	OIL C	10t	ISERV	NOLLA	DIVISIO	אכ	
Division have been complied with a	and that the info	rmation g	iven abov	ve			1	VOV 5	1990		
is true and complete to the best of n	ny knowledge a	nd belief.			Date Appl	rove			1000		
1. U.	0								1 -		
Julie Dod	frey				Ву		3.) e	non		
Julie Godfrey	Fredu	etion	Tech	nician			SUBER	Mean a	ISTRICT	• -	
Printed Name	110000		Title	11777	Title		GUITEM	MOUR D	IS I RICT	#3	
Nov. 1, 1990	Q1 ^r	5/685-	_		Title						
Date			elephone	No.							

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