

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1650' FWL, ^N Sec. 14, T-29-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-08221

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name
Wood

8. Well No.
1

9. Pool Name or Wildcat
Aztec Fruitland Sand

10. Elevation: 5509 GR

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-29-88 MIRU. ND WH. NU BOP. TOO H w/72 jts 1" tbq. Pump 5 bbl wtr ahead. Plug #1: pump 20 sx Class "B" neat cmt @ 1465-1515'. TOO H. SDON.

6-30-88 TIH, tag TOC @ 1502'. Establish circ. Plug #2: pump 20 sx Class "B" neat cmt @ 1328-1502'. TOO H. Establish circ down csg & out bradenhead. Plug #3: pump 60 sx Class "B" neat cmt down csg & out bradenhead. ND BOP. Cut off WH. Fill csg w/5 sx Class "B" neat cmt. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Well plugged and abandoned 6-30-88.

(Charles Gholson, OCD on location for plugging)

RECEIVED
MAY - 1 1997

OIL CON. DIV
DIST. 3

SIGNATURE *Charles Gholson* Regulatory Administrator May 1, 1997

(This space for State Use)

Approved by *Carol Cardona* Title Deputy O & G Inspector Date 5-5-97

WESTERN PETROLEUM

DATE 6-30-88DISTRICT FARMINGTONF.R.# L913018

SERVICES

OPERATOR MERIDIAN OIL

CEMENTING REPORT

WELL NAME & NUMBER WOOD #1LOCATION: SEC. 18 BLOCK OR TOWNSHIP 39NSURVEY OR RANGE 11WCOUNTY SAN JUAN STATE NMSTAGE NUMBER _____ TYPE JOB P & A

TBG/DP: Size	Weight	Disp	Conductor	Surface	Int.	Prod.	Liner
1"	1.68	.00107		8.625		5.5	
Perforated Interval	Size						
Pkr. Type	Set at	Weight		32.0		15.5	
Open Hole Size	Formation <u>FRUITLAND</u>	Thread		8 rnd		8 rnd	
Stage Collar Type	Set at	Capacity		.0604		.0240	
Estimated Wash Out	%	Depth		80'		1515	
Sacks or Rhls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Fr 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
2.0	CLASS B CEMENT	5.2	15.6	1.18	6	23.6	4.2
7-1-88							
20	CLASS B NEAT	5.2	15.6	1.18	6	23.6	4.2
60	Class B Neat	5.2	15.6	1.18	6	70.8	12.6
5	Class B Neat	5.2	15.6	1.18	6	5.9	1.0

Total Mix H₂O 2.4 Bbls. Total Displacement varies Bbls. Type water Total Products 4.2 Bbls

Time	Remarks	Rate	Tubing	Pressure Casing
9:26	Kill well (15 bbl)	2	250	250
11:00	Roll hole with 9 mud to kill well (30 bbl)	2	1000	1000
11:20	Shutdown/T.O.O.H.	-	-	-
17:04	Water ahead 5 bbl	2	250	250
17:13	Mix and pump 20 sks	2	250	250
17:19	Displace	2	100	100
17:23	Shut down Pull 10 stands	0	0	0
17:45	Reverse circulate 8 bbl	2	200	200
18:00	Shutdown			
	7-1-88 FR #L913019			
8:30	Well on vacuum			
9:00	Run in rag cement @ 150.2 (approx 30 ft of plug in open hole)			
10:52	Pump water ahead eat circulation	2	500	500
10:55	Mix and pump 20 sks 174 ft	2	900	900
	1502-1328			
11:05	Shut down/pull 10 joints	0	0	0
11:30	Reverse circulate (5 bbl) water	1.5	900	900
12:13	Establish circulation 5 bbl	2	600	600
12:16	Mix and pump 60 sks to surface (525 ft to surface)		250-650	250-650
12:30	Shut down/T.O.O.H. Cut off wellhead	0	0	0
1:30	Top out with 5 sks			

Break Down At _____ BPM At _____ PSI
 Squeezed To _____ PSI Running _____ Hesitation _____
 Reversed out 1 BBL Slurry at 900 PSI
 Customer considered service _____ Satisfactory
 _____ Unsatisfactory

Max Pressure 1500 Differential Press. _____Bumped Plug Yes No _____ Pressure to _____

Cmt. Circ. to surface _____ Sacks _____

Float Held _____ Yes _____ No

Shut in with _____ PSI

Cement Quantity _____ TOR C PROPP

** TOTAL PAGE.01 **