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SANTA FE		1		
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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	Ī		
OPERATOR		1		
PRORATION OFFICE				

HHOCC (4) BEA

DISTRIBUTION SANTA FE /	1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		
U.S.G.S.	ALITHOPIZATION TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL G	9A3	
TRANSPORTED OIL /				
TRANSPORTER GAS				
OPERATOR /				
I. PRORATION OFFICE				
Operator				
Continental	Oil Company			
Address				
P. O. Box 16	21, Durange, Colorado			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil 🕱 🛚	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate Rffective March	1, 1967	
If change of ownership give nam	e			
and address of previous owner				
II. DESCRIPTION OF WELL AN	JD I FACE			
Lease Name	Well No. Pool Name, Includ	ding Formation Kind of Lease	Lease No.	
Fruitland Mavajo	2 Cha Cha G	State, Federal	or Fee Federal	
Location				
1 ⁻	10 Courth	Line and 570 Feet From 3	Tant	
Unit Letter ;	Feet From The South	Line andFeet From 1	The East	
		1.00	• .	
Line of Section 13	Township 291 Range	e 150 , NMPM, San	Juan County	
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL AND NATURA OIL AND NATURA	Address (Give address to which approx	and come of this form is to be sent)	
	-			
Permian Corporation		P. C. Box 3119, Midlan		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approv	ped copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rg	,	en	
give location of tanks.		No		
If this production is commingled	with that from any other lease or	pool, give commingling order number:		
V. COMPLETION DATA				
	Oil Well Gas W	Well New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Comple	stion - (X)		į į	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, , , , , , , , , , , , , , , , , , , ,	"			
Perforations			Depth Casing Shoe	
			'	
	TURING CASING	, AND CEMENTING RECORD		
	CASING & TUBING SIZE		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	E DEFINACI	SACKS CEMENT	
			<u> </u>	
			<u> </u>	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mus	at be after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL		this depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	OFFILE	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas it)	" "" / T(!	
			- OLIVIA	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			0	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GRANGE COA	
			Charles COM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	,	-	1	
A CERTIFICATE OF COVER	ANCE	OIL CONSERVA	TION COMMISSION	
	by certify that the rules and regulations of the Oil Conservation APPROVED		B 2 1 1967 . 19	
	nd regulations of the Oil Conservand with and that the information g	n		
above is true and complete to	the best of my knowledge and be	lief. By Original Signed by	Emery C. Arnold	
•	_	SHIPERV	ISOR DIST. #3	
_		TITLESUPERV	1001	
	SIG CONDY	This form is to be filed in o	compliance with RULE 1104.	
FRED VA	FRED VAN / DALIG		able for a newly drilled or deepened	
well this form must be accompanied by a tabulation		nied by a tabulation of the deviation		
	t Ingineer	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.		
	(Title)			
2-20	•			
2-20	(Date)	well name or number, or transport	, III, and VI for changes of owner, en or other such change of condition.	
,	1 = ===/		be filed for each pool in multiply	
MOCC (AV BEA		completed wells.		