

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

ell is	*************									O•¥ , Ni
Section	790		feet from	South		line and	990	feet	from Va	
										500 0 0
ling Comr										1956 , 19.
ne of Drill										***************************************
lress	_		405-	1/2 Woot	Main S	t Pass	nington,	ler Heckey		*******************************
ation abov	e sea level	l at To	p of Tubi	ng Head	5,722		The	information giv	en is to b	e kept confidential
				, 19						o mope connecticus.
					ATT S	ANDS OR 2				
1, from	2,	OL7		2,127						***************************************
·								••••••		
								•••••••••••		FHIAN
o, 110III	•••••••		t	~		NO. (., Irom	•••••••••••••••••••••••••••••••••••••••		
						NT WATE				07 0 19 56
				l elevation to					•	CON. COM.
							•••••			DIST. 3
4, from	•••••••••	· · · · · · · · · · · · · · · · · · ·		t	0		••••••	feet	******************	***************************************
	<u> </u>				CA	SING RECO	RD			
SIZE	WEIG PER F	TOOT	NEW USE		OUNT	KIND OF SHOE	CUT AND PULLED FR	M PERFORA	TIONS	PURPOSE
No.	1		300	90		1500	 	-		Parios
		5.50	J	1,0	4	OHIT.	400.			Lang Stoke
							 			Production
	<u></u>						<u> </u>	<u>.</u>		
· · · · · · · · · · · · · · · · · · ·			-	MUD	DING AN	D CEMENT	ING BECOR	D		
IZE OF HOLE	SIZE OF CASING		HERE Set	NO. SACE	is NT	METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED
•	1/3"	100		70		Liberton	i libel	Ly water		
/4° 3°	V F	2,07		100		Libertee	Mari	The state of the s		

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Dotom: to	ole were i	sed from	100	feet t	2,068	f	. d 6		feet to	
			0	feet t		feet, ai	id from	2,068	feet to	,127 feet
	Str	we in f	er petenti			CTION			raiting pipe	
D D		Septe	mber 15, 1	956				MATT BI	ereruf brhe	Title delibert
Put to Pr	· ·				, 19					
OIL WE	LL: The	e productio	n during the fir	st 24 ho	urs was		bar	rels of liqu	uid of which	% was
	was	s oil;		% was e	mulsion;		.% water	; and	% w	as sediment. A.P.I.
	Gra	avi ty		**********						
GAS WE	I.I. Th	e productio	n during the fire	et 94 hay	8.40	,	ACE 51			h
0110 112							vi.c.r. pr	us		Darreis of
	liqu			Pressurc	636 lbs	•	,			
Length o	f Time Sl	nut in	12 days	••••••						
PLE	ASE IND	DICATE B	ELOW FORM	ATION	TOPS (IN CON	FORMAN	E WITH	I GEOGR	APHICAL SECTIO	ON OF STATE):
•			Southeastern	New M	T exico				Northwestern N	lew Mexico
T. Anhy				Т.	Devonian			т.	Ojo Alamo	•••••
					Silurian				Kirtland-Fruitland	
					Montoya				Farmington	
					Simpson McKee				Pictured Cliffs	-
					Ellenburger				Point Lookout	
					3				Mancos	
T. San	Andres			Т.	Granite			Т.	Dakota	
T. Glori	eta		•••••	Т.				т.	Morrison	
T. Drinl	kard	••••••			•••••			т.	Penn	······
				~~				Т		
T. Abo	······································	*		т.	•••••		*******	т.	·	
T. Abo T. Penn	•			T.			•	T.		
T. Abo T. Penn	•			T.				T.	·	
T. Abo T. Penn T. Miss.				T. T. T. T. T.	FORMATIC	ON RECO	RD	T. T. T. T.		
T. Abo T. Penn	•			T.	FORMATIC			T.		
T. Abo. T. Penn T. Miss.	То	Thickness		T. T. T.	FORMATIC	ON RECO	RD	T. T. T.		
T. Abo. T. Penn T. Miss. From	То	Thickness	Surface a	T. T. T. T. Formatic	FORMATIO	ON RECO	RD	T. T. T.		
T. Abo. T. Penn T. Miss. From	То	Thickness	Surface a	T. T. T. T. Formatic	FORMATIO	ON RECO	RD	T. T. T.		
T. Abo T. Penn T. Miss. From	To 2,042	Thickness	Surface a	T. T. T. T. Formatic	FORMATIO	ON RECO	RD	T. T. T.		
T. Abo T. Penn T. Miss. From	То	Thickness in Feet	Surface a Ojo Alama formation	T. T. T. T. Formatic	FORMATIO	Prom	RD To	Thickness in Feet	Form	nation
T. Abo T. Penn T. Miss. From	To 2,042	Thickness in Feet	Surface a Ojo Alama formation	T. T. T. T. Formatic	FORMATIO	From	To To	Thickness in Feet	Form	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	From COL CO	To NSER	Thickness in Feet	Form I COMMISSIC CT OFFICE	nation
T. Abo T. Penn T. Miss. From	To 2,042 2,045	Thickness in Feet 2,042	Surface a Ojo Alama fermation Goal	T. T. T. T. Formatic	FORMATIO	From COL CO	RD To NSER	Thickness in Feet	Form COMMISSIC	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	From COL CO	RD To NSER	Thickness in Feet	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	From COL CO	RD To NSER	Thickness in Feet	Form COMMISSIC CT OFFICE TION	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	From OIL CO ANO. Co	NSER	Thickness in Feet	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	From OIL CO A No. Co Operato Santa F	NSER	Thickness in Feet VATION DISTRICT CONTRACT	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	Proratio	NSER TO To Diss Diss Office	Thickness in Feet VATION DISTRICATION CONTRACT CONTR	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	Proratic State L	NSER TEC I pies R Dis	Thickness in Feet VATION DISTRICATION CONTRACT CONTR	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	Proration State L. U. S. G.	NSER TO To To Dies R Dies R n Office and Office S.	Thickness in Feet VATION DISTRICATION CONTRACT CONTR	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	OIL CO A No. Co Coperato Santa F Proratic State L U. S. G. Transpe	NSER TO To To Dies R Dies R n Office and Office S.	Thickness in Feet VATION DISTRICATION CONTRACT CONTR	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	Proration State L. U. S. G.	NSER TO To To Dies R Dies R n Office and Office S.	Thickness in Feet VATION DISTRICATION CONTRACT CONTR	Form COMMISSIC TON TON	nation
T. Abo T. Penn T. Miss. From	To R,Oh2 R,Oh5	Thickness in Feet 2,042	Surface a Ojo Alame formation Goal Shale	T. T. T. T. Formatic	FORMATIO	OIL CO A No. Co Coperato Santa F Proratic State L U. S. G. Transpe	NSER TO To To Dies R Dies R n Office and Office S.	Thickness in Feet VATION DISTRICATION CONTRACT CONTR	Form COMMISSIC TON TON	nation

I hereby swear or affirm that the information	given herewith is a complete and correct record of the well and a	all work done on it so far
as can be determined from available records.	Astohan A 2016	

Company C- Operator Frank A. Schults, Jr.

Address Box 728 - Parmington, New Hexico

Name Position or Title C. Beesen Heal, Agent in Farmington