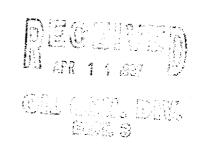
DEPUTY OIL & GAS INSPECTION

Meter Number:71430
Location Name:SAN JACINTO #1
Location:TN-29 RG-10
SC-17 UL-O
4 - Fee
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00



RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS
LOCATED OUTSIDE OF THE VULNERABLE ZONE
IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



### FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 71430 Location: SAN JACINTO #1  Operator #: 2999 Operator Name: MERIDIAN P/L District: Bloomfield  Coordinates: Letter: O Section 17 Township: 29 Range: 10  Or Latitude Longitude  Pit Type: Dehydrator Location Drip: X Line Drip: Other:  Site Assessment Date: 5 20 94 Area: 10 Run: 93		
SITE ASSESSMENT	NMOCD Zone:    Land Type: BLM		
REMARKS	Remarks: DNLY PIT ON LOCATION. PIT IS DRY. LOCATION IS ON TOP OF A HILL EAST OF LITTLE SLANE CANYON PEOLINE SHOWS LOCATION INSIDE V.Z. BUT TOPO SHOWS THAT LOCATION IS OUTSIDE V.Z. PISHEIN		

ORIGINAL PIT LOCATION	ORIGINAL PIT LOCATION  Original Pit: a) Degrees from North <u>261°</u> Footage from Wellhead <u>84'</u> b) Length: <u>18'</u> Width: <u>14'</u> Depth: <u>2'</u>
	18' NEUHEAD  261°
REMARKS	Remarks:  TOOK PICTURES AT 1:00 P.M.  END DUMP
	Completed By:  Signature  Signature  Solvery Date

# FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 71430 Location: Sen Jacob # 1  Coordinates: Letter: D Section 17 Township: 29 Range: 10  Or Latitude Longitude  Date Started: 6-20.94 Area: 10 Run: 43
FIELD OBSERVATIONS	Sample Number(s): UU222  Sample Depth: TO' Feet  Final PID Reading PID Reading Depth Feet  Yes No  Groundwater Encountered [] (1) [X] (2) Approximate Depth Feet
CLOSURE	Remediation Method:  Excavation
SAGVAGG	Remarks: No low markers. 10 list sandstood  Signature of Specialist: Vals Wilson  (SP3191) 04/07/9-



### FIELD SERVICES LABORATORY ANALYTICAL REPORT

### PIT CLOSURE PROJECT - Soil

## SAMPLE IDENTIFICATION

	Field ID	Lab ID		
SAMPLE NUMBER:	VW 222	945481		
MTR CODE   SITE NAME:	71430	N/A		
SAMPLE DATE   TIME (Hrs):	6-20-94	1120		
SAMPLED BY:	N/A			
DATE OF TPH EXT.   ANAL.:	6-21-94	6/21/94		
ATE OF BTEX EXT. ANAL.:	NIA	N/A		
TYPE   DESCRIPTION:	\) <b>(</b> ~	GRY/five SAUL/CAY		

REMARKS:	

### **RESULTS**

PARAMETER	RESULT	UNITS	QUAL		IFIERS	
PANAMETEN.			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	2360	MG/KG			2.00	28
HEADSPACE PID	318	PPM				
PERCENT SOLIDS	82.8	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

he Surrogate Recovery was at	NIA
larrative:	

% for this sample All QA/QC was acceptable.

)F = Dilution Factor Used



7/14/40

Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil Perkin-Elmer Model 1600 FT-IR Analysis Report 94/06/21 13:23 Sample :dentification 745481 Initial same of eample, g [ 000 Volume of sample effect extraction, v. R. 000 Fabroleus hydrocerboses pom natutel Table:Bonceere of hyd nwarkone (2576 com): 127 in Primalian Agailandans apearann 117 4 27

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