

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, October 9, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner Nare, Well No. 1-14, in S/E $\frac{1}{4}$ S/W $\frac{1}{4}$,
(Company or Operator) (Lease)
N 14, Sec. 29-N, T. 10-W, R. 10-W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 7/3/62 Date Drilling Completed 8/25/62
Elevation 5,663 Total Depth 6,800 PBD 6,756

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top ~~Oil~~/Gas Pay 6,415 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6,474 - 6,596
Open Hole _____ Depth _____
Casing Shoe 6,802 Depth _____
Tubing 6,528

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: ~~XXXXXXXXXX~~ MCF/Day; Hours flowed ~~XXX~~ Choke Size ~~XXXXX~~

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	289	200
4-1/2	6,800	340
2-3/8 (Tubing)	6,528	None

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3,149 (AOF) MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
80,000 20-40 sand, 80,000 gal. water

Casing _____ Tubing _____ Date first new _____
Press. 2100 Press. 2094 oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company will be

Remarks: Well not yet connected to gas line.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 11 1962, 19____, J. GLINN TURNER
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

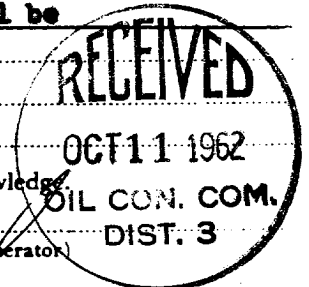
By: [Signature]
(Signature)

Title E. C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address Box 728 - Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION DIVISION		
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