	7		
DISTRIBUTION  SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE / /	₫1 च	AND NSPORT OIL AND NATURAL	Effective 1-1-65
LAND OFFICE  [RANSPORTER   GAS  /	-		
OPERATOR PROPATION OFFICE	-		
J. Glenn Tur	ner		
	7 - Farmington, New Mexic	Other (Please explain)	
Mecompletion Change in Ownership	Change in Transporter of:  Cil Dry Gas  Casinghead Gas Conden:	<b>=</b> :	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lettse Name	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
Location Hore / 4		in Dakota	State, Federal or Fee <b>Fed.</b>
_ ,	Feet From TheLine		
Line of Section 14 , To	wnship <b>294</b> Range <b>1</b>	OW , NMPM,	San Juan County
<b>DESIGNATION OF TRANSPOR</b> Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transporter of Co	Tankers, Inc.	Box 2017 - Permin Address (Give address to which ap	gton, New Mexico oproved copy of this form is to be sent)
El Paso Nati	Unit Sec. Twp. Rge.	Box 900 Facting Is gas actually connected?	ton, New Mexico
give location of tanks.	N 14 29W 10W	Yes	1
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Completi	on – (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
I-col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT .
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas/PLULIVED
GAS WELL			MAR 11 1965
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	MAD 11 1	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold	
(a)		TITLE Supervisor Dist. # 3	3
Sly / on	1	If this is a request for a	in compliance with RULE 1104. allowable for a newly drilled or deepen
(Signature)		well, this form must be accompanied by a tabulation of the deviation to the staken on the well in accordance with RULE 111.	

C. Beesen Keal, Agent in Farmington

March 9, 1965

## SERVATION COMMISSION R ALLOWABLE ND

Casing Pressure	Choke Size
Water-Bbls.	Gas/NILLIA LD
	MAR 11 1965
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure	Choke Size
OIL CONSERVA	TION COMMISSION
APPROVED MAR 1 1 1965	, 19
BY Original Signed I	Emery C. Arnold
TITLE Supervisor Dist. # 3	
This form is to be filed in o	compliance with RULE 1104.
If this is a request for allow well, this form must be accompa- tests taken on the well in accor	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
All sections of this form mu able on new and recompleted we	st be filled out completely for allowells.
well name or number, or transport	and VI only for changes of owner, er, or other such change of condition.
Separate Forms C-104 must completed wells.	t be filed for each pool in multiply.