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DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104	
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE	1 Ç 🕏	₹ AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS	
LAND OFFICE		•		
TRANSPORTER OIL	1	5		
GAS /		•		
OPERATOR /	· · · · · · · · · · · · · · · · · · ·	י		
I. PRORATION OFFICE	<u> </u>			
	a			
Aztec Oil & Gas	Company			
	nol Domir Dida Dollos (Marana a		
Reason(s) for filing (Check proper box	<u>nal Bank Bldg., Dallas, '</u>	Other (Please explain)		
New Well	Change in Transporter of:	Change in Well na	ame. Formerly known as	
Recompletion	Oil Dry Go			
Change in Ownership X	Casinghead Gas Conde	"		
			*4 ,	
If change of ownership give name and address of previous owner	La Plata Gathering Sys	tem. Inc. Have	# /	
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
Hare	20 Ba	sin Dakota	State, Federal or Fee Federal	
Location				
Unit Letter N ; 92	5 Feet From The South Lir	ne and <u>1630</u> Feet From T	he West	
Line of Section 14 , To	wnship 29N Range	10W , NMPM, San Jus	an County	
		_		
II. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent!	
Shell Oil Company via	New Mexico Tankers	Box 2151 Farmington, I Address (Give address to which approve	New Mexico	
, , , , , , , , , , , , , , , , , , , ,			or gob, of this form to to be come,	
El Paso Natural Gas Con	ompany El Paso, Texas Unit Sec. Twp. Rge. Is gas actually connected? W		n	
If well produces oil or liquids, give location of tanks.				
<u> </u>	N 14 29N 10W		January, 1963	
	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-3-62	8-29-62	6800	6756	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Basin Dakota	Dakota	6472	6528	
Perforations	Dakota	U-12	Depth Casing Shoe	
6474-79, 6494-99, 652	29-34, 6591-96		6800	
3.1.179 3.71 779 378		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-3/4	8-5/8	289	200	
7-7/8	4-1/2	6800	240	
	2-3/8	6528		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must by the sacred to allow-	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
			Choke SizeoC 6 1966	
Length of Test	Tubing Pressure	Casing Pressure	1 00.	
			COL. 3	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-WOF OIL COIN. 3	
GAS WELL		Dhia Cardan - 1 00 00	Toronto of Contract	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Garlin Pa	Chaha Star	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		1		
71. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION	
		חרד -	6 1966	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given			
	with and that the information diven	11	d by A. R. Kendrick	

General Superintendent

(Title)

September 30, 1966

PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.