NO. OF COPIES RECEIVED		5		
DISTRIBUTION				
SANTA FE				
FILE		1		
U.S.G.S.		7		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PROBATION OFFICE		1		

ļ	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. / LAND OFFICE TRANSPORTER OIL / GAS /	AUTHORIZATION TO TRAN	ISPORT OIL AND N	IATURAL GA	AS	
I.	OPERATOR / PRORATION OFFICE Operator	<u> </u>				
•	Aztec Oil & Gas Company Address					
Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!l Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	高し			
	If change of ownership give name and address of previous owner		· ·			
11.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Hare	Well No. Pool Name, Including For #20 Basin Dakot	10.1. 5.1. 1. 5 5 05(0.50)			
	Location					
	Unit Letter N; 925	Feet From The South Line	, _{and} 1630	Feet From T		
	Line of Section 14 Tow	onship 29 North Range 10	West , NMPM	•	San Juan County	
III.	DESIGNATION OF TRANSPORT	or Condensate 2	S Address (Give address	to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Plateau	Of Condensate (2)	Box 108. Farm	ington. Ne	ew Mexico	
	Name of Authorized Transporter of Cas	i			ed copy of this form is to be sent)	
	El Paso Natùral Gas C	Unit Sec. Twp. Rge.	Box 990, Farm Is gas actually connect			
	give location of tanks.	th that from any other lease or pool, g	give commingling orde	r number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio		1	 		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth	
	Perforations	Depth Casing Shoe		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
		•				
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total vol	ume of load oil	and must be equal to or exceed top allow-	
•	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Carriage To State State			Choke Size		
	Length of Test	Tubing Pressure	Water-Bbls.		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bare.	· .	I kabisi i Liv G	
	GAS WELL				APR 3 1970	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Spengary N. COM	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE OIL COM			CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST, #3			
			TITLE			
	Joe O Sal	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to the deviction.				
District Superintendent All sections of this form must be			rdance with RULE 111.			
			All sections	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	March 31, 1970	FILL OUT ORLY	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(D	(ate)	Separate For completed wells.	ms C-104 mus	at be filed for each pool in multiply	
			" Combining Agirs.			