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FILE		1	7
υ.S.G.\$.		<u>'</u>	
LAND OFFICE			
FRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PROPATION OF	<u> </u>		
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CAND OFFICE CRANSPORTER OIL GAS OPERATOR PROPATION OFFICE		ILLE(GIBLE			
perator						
Southland Soy	•		0.1			
P. O. Drawer 570, Fa	rmington,	New Mexico 874	01 Cther (Pleas	e explain)		
Reason(s) for filing (Check proper box	() Change	in Transporter of:		, ,		
Recompletion	Oil	Dry Gas				
Change in Ownership	Casingh	ead Gas Condens	sate	Hama	chança	
change of ownership give name nd address of previous owner						
	TEASE					
ESCRIPTION OF WELL AND	Well No	Pool Name, Including Fo		Kind of Lease	crFee Federal	SF-07693
Hare	#20	#20 Basin Dakota		Store, Faderas	- Circo reactar	
Location Unit Letter N 92	25 Feet F	rom The South Line	1630	Feet From T	The	
	ownship	29 North Range 10	West , NMP	м,	San Juan	County
	TER OF OI	t. AND NATURAL GA	S			
DESIGNATION OF TRANSPOR	I or	Condensate X				
Plateau. Inc.			P. O. Box 108	, Farmingt	on, New Mexic	0 8/4!!1 s to be sent;
Name of Authorized Transporter of C		or Dry Gas X	P. O. Box 990			
El Paso Natural Gas		ec. Twp. Rge.	Is gos actually connec			
It well produces oil or liquids, give location of tanks.	1 1					
f this production is commingled w	ith that from	any other lease or pool,	give commingling ord	er number:		
COMPLETION DATA	: (Y)	Off Well Gas Well	New Well Workover	Deepen	Plug Back Same F	les'v. Diff. Res
Designate Type of Complet		Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded	Date Comp.	. Neddy to 7 Tour				
Elevations (DF, RKB, RT, GR, etc.,	Name of Pr	oducing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			1		Depth Casing Shoe	
	<u> </u>	TUBING, CASING, AND	CEMENTING RECO	ORD		
HOLE SIZE	CASI	NG & TUBING SIZE	DEPTH		SACKS C	EMENT
11022 0.12						
TEST DATA AND REQUEST	FOR ALLO	WABLE (Test must be a	fter recovery of total ve	olume of load oil	and must be equal to	or exceed top al
OH WELL		able for this d	epth or be for full 24 ho Producing Method (F	ure)		
Date First New Oil Run To Tanks	Date of Te	st			11 11 11 11 11	
Length of Test	Tubing Pr	essure	Cosing Pressure	į	Choke Size	
			Water - Bols.		Gas-MCF	
Actual Prod. During Test	Cil-Bbis.			1020	1075	
l				1 0,	ST COM.	
GAS WELL			Bbls. Condensate/M		Gravity of Condens	
Actual Prod. Test-MCF/D	Length of	Test	Bbis. Condensate/M	wic i		
Testing Method (pitot, back pr.)	Tubing Pr	esswe (Shut-in)	Cosing Pressure (5)	ot-in)	Choke Size	
and the second s	NCE		011	_ CONSERV	ATION COMMISS	SION
CERTIFICATE OF COMPLIA	INCE			JAN 1	2 1978	19
I hereby certify that the rules as Commission have been complie					ned by A. R. I	
above is true and complete to	the best of	my knowledge and belief.	51		ISOR DIST. #3	
	/ /		TITLE			
1	1 K	e de la companya de l	1.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper		
	ignature)	y de	well, this form:	imocca ed isun coa ni liew ed	ordance with AULE	iii.
Distribe ing	<u> </u>		All nantion	of this form p	ou tuo beilised out co	mpletely for al
7 7 7 3 (Title)			able on new and recompleted wells.			

(Date)

1-1-73