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NEW MEXICO OIL CONCERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Favised 7/1/57

REQUEST FOR MOMENT - (GAS) ALLOWAPLE

New Well Bucketsusk

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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tec (11 &	Gas C	cabsuk	NG AN ALLOW	McDaniel	, Well No	B=1 , in		<u> '/4</u> ,
(Co	ompany	or Oper	tor)	aav	(Lesse)	NIMPM	Regin Dake	t a	Pool
M		., Sec	II.	., Т. "Буп	R	, NMFM.,	Basin Dake		
Unit L		Juan		County Date	Spudded	6/20/61	Date Drilling Co	mpleted	7/3/61
			•••••	Flavation	フラフギ	Total	Depth	:	
Plea	ase indi	icate loc	ation:	Top Oil/Gas Pa	y 6223	Name	of Prod. Form. 1	kota	
	C	В	A	PRODUCING INTE					
	Ì				6174_80 ×	ith & shots	per foot		
	F	G	H	Perforations	0214-04	Depth Casi	ng Shoe 6443	Depth Tubing	6160
1	_	_		Open Hole					
			 	OIL WELL TEST	-				Choke
5	K	J	I	Natural Prod.	Test:	bbls.oil,	bbls water in	hrs,	min. Size_
				Tost After Ac	id or Fracture	e Treatment (aft	er recovery of volum	ne of oil equ	ual to volume of
м	N	0	P	load oil used): bi	bls.oil,	bbls water in	hrs,	min. Size
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			<u> </u>	GAS WELL TEST	:		(n. 11 £1awad	Choke	Size
	1500			_ Natural Prod.	Test:	MCF/	Day; Hours flowed		
bing .C	(FOOT)	and Ceme	nting Reco	ord Method of Tes	sting (pitot,	back pressure, e	etc.):		
Size		Feet	Sax	Cl					
				Test After Ac	cid or Fractur	e Treatment: 🔼	M. M.	F/Day; Hours	1 lowed 3 to
	\neg			Choke Size 3	id or Fractur Method	e Treatment: 🔼	M. M.	F/Day; Hours	flowed 1
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	,	301 5443	225 400	Choke Size	Method	re Treatment: A	Ack pressure	uch as acid,	water, oil, and
4 1/2	2 6	5443		Choke Size Acid or Fract	Method	e Treatment: d cf Testing: (Give amounts o	of materials used, s	uch as acid,	water, oil, and
	2 6			Acid or Fract sand):	Method ture Treatment 750 Tubing Press.	ce Treatment: d cf Testing: (Give amounts County) Date fir oil run	of materials used, s	uch as acid,	water, oil, and
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STATE OF NE : MEXICO
OIL CONSERVATION - DIAMISSIO
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