GPO 862040

| Form | 9-331 a |
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| Feb. | . 1951) |

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Offic | Santa : | Fe |
|------------|----------------|----|
| | 07 8716 | |
| Unit | | |

SUNDRY NOTICES AND REPORTS ON WELLS

| NATION OF INTENTION TO DOUG | XXXX | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
|--|--|--|--|
| NOTICE OF INTENTION TO DRILL | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZE | |
| NOTICE OF INTENTION TO CHANGE PLAN | } | SUBSEQUENT REPORT OF ALTERING CASING | i i |
| NOTICE OF INTENTION TO TEST WATER | | SUBSEQUENT REPORT OF RE-DRILLING OR REPA | |
| NOTICE OF INTENTION TO RE-DRILL OR | | SUBSEQUENT REPORT OF ABANDONMENT | i i |
| NOTICE OF INTENTION TO SHOOT OR AC | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO PULL OR ALT | | JOHN LEWESTING WEEK HISTORY | |
| NOTICE OF INTENTION TO ABANDON WE | L.L. | | |
| (INDICATE | ABOVE BY CHECK MARK NA | TURE OF REPORT, NOTICE, OR OTHER DATA) | |
| | | November 2, 1960 | , 19 |
| | ** | W | |
| J. Glenn Turner - Hubbel | 1 | | |
| Well No. 17-1 is located | 190 ft. from | $\begin{cases} S \text{ line and } \frac{1}{2}70 & \text{ft. from} \end{cases}$ lin | e of sec. |
| SW/4 Section 17 | T 29-N | RIO-W N.M. P.M. | |
| (¼ Sec. and Sec. No.) | | inge) (Meridian) | |
| (% sec. and sec. No.) Undesignated | • | Mann Mannet and | |
| (Field) | San Juan Cour (County or S | LGY | ory) |
| (State names of and expected depths to o | DETAILS pjective sands; show sizes, ing points, and all other | S OF WORK weights, and lengths of proposed casings; indicate or important proposed work) | |
| OState names of and expected depths to of Dakota test. 320 acres Casing program: 300 ft. 6600 ft. Two stage tool will be uncement. Similar protect Mesa Verde formation is | DETAILS pjective sands; show sizes, ing points, and all other - W/2 of Section 8-5/8" casing 5-1/2# 15.5# a sed to protect ion will be propresent, and processing present, and processing section will be propresent, and processing section will be propresent. | weights, and lengths of proposed casings; indicate or important proposed work) m 17 - dedicated to this wel - 200 sacks cement, circulated to the sacks contact the sacks contact to the | 1. ed to surface. 200 sacks cement acks of indicate |
| Dekota test. 320 acres Casing program: 300 ft. 6600 ft. Two stage tool will be u cement. Similar protect Mesa Verde formation is If comm | DETAILS pjective sands; show sizes, ing points, and all other - W/2 of Section 8-5/8" casing 5-1/2# 15.5# 3 sed to protect ion will be propresent, and present, and present well industrial well industrial well industrial section will be propresent. | s OF WORK weights, and lengths of proposed casings; indicate or important proposed work) m 17 - dedicated to this wel - 200 sacks cement, circulat 1-55 casing - set on bottom - Pictured Cliffs - with 100 s ovided with 200 sacks if logs | 1. ed to surface. 200 sacks cement acks of indicate |
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|---|---|---|--------------|---|---------------------------------|---------------------------------------|-----------------------------------|--|---|--------------|
| F1* E U.1*\$ | | WELL LOCATION AND ACREAGE DEDICATION PLAT | | | | | | | | |
| A: OFFICE | | | | | | | | | | |
| RANSPORTER GAS | | SEE INS | TRUCTIONS | FOR COMPLE | ETING THIS | FORM O | N IHE KEV | EKSE SIDE | | |
| PERATOR | | | | | | | | | | |
| | | | | SECTION | <u> </u> | . | ····· | | | |
| Operator | | | | Lease | | | | We | ll No. | |
| J. G | J. GLENN TURNER | | TURN | TURNER-HUBBELL | | | | 17-1 | | |
| Unit Letter | Section | Township | | Range | | County | | | • | |
| N | 17 | 29 | NORTH | 10 | O WEST | | SAN JUA | N | | |
| ctual Footage I | ocation of Well: | | | | | | | | | |
| 1190 | feet from the | SUTH | line and | 1470 | feet | from the | WEST | line | | |
| Ground Level El | ev. Producing | Formation | | Pool | | | | | d Acreage: | |
| 5754.0 | Dekote | | | Undes | igneted | | IJ | 316. M | A A | cres |
| another. (65 . If the answer wise? YES_ | or the only owner is ight to drill into a 3-29 (e) NMSA I to question one is 10 NMSA I to question two is 10 question two is 10 question two is | nd to produce 935 Comp.) "no," have t If answer is | from any poo | of all the own of Consolidat | priate the parties been co | nsolidate Unit | d by commun | | | |
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1500

2000

500

1000

17

s.r. 078716

330 660 990 1320 1650 1980 2310 2640

s F.078716

.F. 078716

-1470'

8.F. 078716

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Registered Professional Engineer and/or Land Surveyor

Tames P. Leese

Certificate No.

1463

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.