

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FSL, 1470' FWL, Sec. 17, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078716

6. If Indian, All. or
Tribe Name

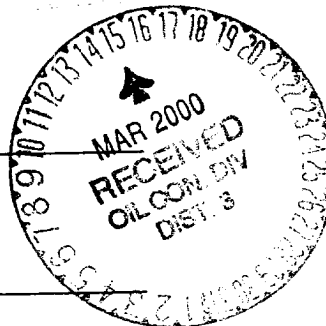
7. Unit Agreement Name

8. Well Name & Number
Hubbell #5

9. API Well No.
30-045-08233

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-29-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/5 1/2" csg scpr to 4800'.
TOOH w/csg scpr. SDON.
11-30-99 TIH w/CIBP, set @ 4700'. PT csg & CIBP to 800 psi, OK. Ran logs. SDON.
12-1-99 (Verbal approval from Jim Lovato, BLM, to squeeze). TIH, perf sqz hole
@ 4680'. TIH w/CR, set @ 4660'. Sqz perf w/150 sx Class "B" 50/50 poz
w/2% calcium chloride, 0.3% Halad-344, 0.4% versaset (222 cu ft). Reve
1 bbl cmt to surface. TIH perf sqz hole @ 4335'. TIH w/CR set @ 4316'.
Sqz perf w/150 sx Class "B" 50/50 poz w/2% calcium chloride, 0.3%
Halad-344, 0.4% versaset (222 cu ft). Reve 1 bbl cmt to surface. SDON.
12-2-99 TIH, perf 2 sqz holes @ 4043'. Brk dwn perfs. TIH w/CR set @ 4000'. Sqz
perfs w/150 sx Class "B" 50/50 poz cmt w/2% calcium chloride, 0.3%
Halad-344, 0.4% versaset (222 cu ft). Reve 1 bbl cmt to surface. SDON.
12-3-99 TIH w/bit. D/O CR @ 4000'. Circ hole clean. SDON.
12-4-99 Drill cmt to CR @ 4316'. Circ hole clean. SDON.
12-5-99 D/O CR @ 4316'. Drill cmt to CR @ 4660'. Circ hole clean. TOOH w/bit. Ran
CBL & GSL @ 4650-3450'. Cmt bridges @ 3800-3450'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/17/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

chsc

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]

ACCEPTED FOR RECORD

MAR 06 2000

12-6-99 Spot 200 gal 15% HCL. Perf Pt. Lookout @ 4396, 4399, 4401, 4409, 4417, 4425, 4429, 4435, 4458, 4461, 4475, 4477, 4485, 4495, 4519, 4524, 4537, 4541, 4550, 4579, 4599, 4606 w/22 0.29" diameter holes. Brk dwn perfs w/1500 gal 15% HCL. Frac Pt. Lookout w/120,000# 20/40 Brady snd, 70,000 gal 20# gel. SDON.

12-7-99 TIH w/CIBP, set @ 4350'. PT csg & CIBP to 800 psi. Perf Menefee @ 4045, 4047, 4059, 4060, 4063, 4095, 4113, 4115, 4138, 4141, 4144, 4147, 4178, 4190, 4192, 4212, 4214, 4216, 4222, 4224, 4244, 4253 w/22 0.29" diameter holes. Brk dwn perfs w/1500 gal 15% HCL. Frac Menefee w/120,000# 20/40 Brady snd, 70,000 gal 20# gel. Flow back well.

12-8-99 Flow well back. SDON.

12-9-99 TIH w/mill. Blow well clean.

12-10-99 Tag up @ 4220'. CO to CIBP @ 4350'. D/O CIBP @ 4350'. Blow well.

12-11/12-99 Alternate blow & flow well.

12-13-99 D/O CR @ 4660'. Circ hole clean. Alternate blow & flow well.

12-14-99 D/O CIBP @ 4700'. Circ hole clean. Alternate blow & flow well.

12-15-99 CO to PBD @ 6730'. TOOH w/mill. TIH w/208 jts 2 3/8" 4.7# J-55 tbgs, set @ 6549'. SDON.

12-16-99 ND WH. NU BOP. RD. Rig released.

Well will operate under DHC #2437.