

EL PASO NATURAL GAS COMPANY

P. O. Box 990
Farmington, New Mexico
August 9, 1962

Mr. E. C. Arnold
Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

Re: Delinquent Date Initial Production Tests

Dear Mr. Arnold:

The below listed well ~~(wells)~~ was ~~(wells)~~ recently connected to our gathering system. It is requested that a 15 day extension to the delinquent date be granted for the filing of an initial production test.

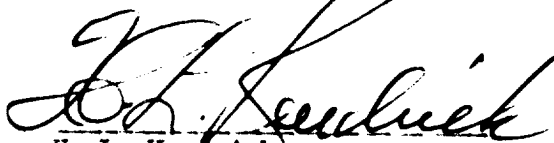
Hardie "F" No. 1

"N"

14-29-12

Very truly yours,

EL PASO NATURAL GAS COMPANY



H. L. Kendrick
Sr. Gas Engineer

HLK: bjo



NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - (GAS) ALLOWABLE	
New Well	
Recompleting	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompleting

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Hardie "F"

Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 14 Sec. 29-N, R. 12W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 4-20-62

Date Drilling Completed 4-29-62

Please indicate location:

Elevation 5623 G Total Depth 6368

Top Oil/Gas Pay 6225 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6205-25; 6128-38;

Open Hole None Depth Casing Shoe 6367 Depth Tubing 6211

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 11,816 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 84,000 gal water, 80,000# sand.

Casing Press. 2117 Tubing Press. 2117 Date first new run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 21 1962, 19

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: Petroleum Engineer
Send Communications regarding well to:

Title: DEPUTY CHIEF OF DISTRICT NO. 2

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

