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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (COM) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	into the stock tanks. Gas mus			-	Fernington	*******************	1-7-65	
					(Place)		(Date)	
			•		E FOR A WELL KNOWN			
ste	e OLL	A Gos	Company	r <b>6</b> 9225	Well No	, in	<b>1</b> 1/4 <b>5</b> 1/4	
(Company or Operator)					11V , NMPM., Pul	ahan-Kata	<b>n</b>	
Unit	Petter.							
an .	June		·····	County. Date Spude	led 10-31-64 Da	te Drilling Com	pleted 11-9-64	
Please indicate location:				Elevation		1957	PBTD •••	
<u> </u>		T 2	1 4	Top Oil/Gas Pay	Name of Pro	d. Form.	letural Cliffs	
'	C	В	A	PRODUCING INTERVAL -				
				Perforations 15	24-1894 58 shots			
E	F	G	H		Depth	<del></del>	Depth	
					Casing Shoe	<del></del>	Tubing	
$\dashv$	K	J	Ī	OIL WELL TEST -			Choke	
	K	"	-	Natural Prod. Test:	bbls.oil,	bbls water in _	hrs,min. Size_	
$\dashv$				Test After Acid or F	acture Treatment (after reco	very of volume	of oil equal to volume of	
T	N	0	P	load oil used):	bbls.oil,bbls	water in	Choke	
ı					Absolute Potential		<u> </u>	
	<del></del>	L	1					
<del></del>	(F00T/	NGE)		- Natural Prod. Test:_	<b>1665</b> MCF/Day; Ho	urs flowed	Choke Size	
_ •	•		ting Reco	Method of Testing (p	tot, back pressure, etc.):	· <del></del>		
Size Feet Sax			Sax	Test After Acid or Fr	acture Treatment:	MCF/D	ay; Hours flowed	
-1/	/o= 1/	<b>-</b>	110	Choke Size	Method of Testing:			
		- Co.	<u> LLG</u>					
	ע	987		Acid or Fracture Tags	tment (Give amounts of mater	ials used, such	as acid, water, oil, and	
				Casing Tubi	· William			
					soil run to tanks			
				Oil Transporter			PEHA	
				Gas Transporter	Southern Union Ont	harding Grat	LOTILITO'S	
arks	<b>::</b>							
	•	Recom	nocted	11-18-64 CED	ALL WINED OVER		JAN 1 1 1965	
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						1 1		
I he	ereby ce	rtify tha	it the info	ormation given above is	true and complete to the b	est or my know	~	
rove	d JAN	1 1 130	196	5, 19	Astec	Company or Ope	rator)	
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold					By: CRIGINAL SIGNED BY JOE C. SALMON			
					Ву:	(Signature)		
					Make	lot Separin		
	•				L ILIC		garding well to:	
Supervisor Dist. # 3					inter.	OLL & Cos		
• •••••		***************************************			Name	/570, Pas	mington, New Mexic	
					Address	-		