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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9226 and E-3149

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum, A Division of Allied Chemical Corporation	8. Form of Lease Name New Mexico B Com.
3. Address of Operator Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203	9. Well No. 1
4. Location of Well. UNIT LETTER L, 1450 FEET FROM THE S LINE AND 875 FEET FROM THE W LINE, SECTION 16, TOWNSHIP 29N, RANGE 11W, NMPM.	10. Field and Pool, or Water Basin Dakota Field
15. Elevation (Show whether DF, RT, GR, etc.) 5594 KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set bridge plug at 6150'. Ran tubing and packer and found hole in casing at 3615'.
2. Cement squeezed w/150 sx 50-50 Pozmix, 2% gel. Maximum pressure 1200 psi. Standing pressure 1200 psi. WOC 24 hrs.
3. Tested casing at 1000# for 15 minutes, held O.K.
4. Drilled out bridge plug and cleaned out to 6376'.
5. Ran 191 joints (6208') of 1-1/4" OD 2.3# IJ tubing set at 6220'.
6. Swabbed well in and blew to atmosphere for cleanup.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>10/13/71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Sup. Dist. Eng.</u>	DATE <u>10-15-71</u>
CONDITIONS OF APPROVAL, IF ANY:		