

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Neudecker #7

9. API WELL NO.

30-045-08255

10. AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA

13, T-29-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DEEP ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF-RESER ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL Report location clearly and in accordance with any State requirements

At surface 1550' FSL, 790' FWL

At top prod. interval reported below

DHC-1971

At total depth

RECEIVED
NOV 23 1998
OIL CON. DIV.

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan County

13. STATE

New Mexico

15. DATE SPUDDED

9-5-63

16. DATE T.D. REACHED

9-24-63

17. DATE COMPLETED (Ready to prod.)

10-21-98

18. ELEVATIONS (OF RKB, RT, BR, ETC.)

5865' RKB

19. ELEV. CASINGHEAD

5855'

20. TOTAL DEPTH, MD & TVD

6910'

21. PLUG BACK T.D., MD & TVD

6842'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6910'

24. PRODUCTION INTERVALS OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

4064' to 4780' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL-GR-CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	PIPE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	318'	12 1/4"	250 sx	
4 1/2"	10.5#	6899'	7 7/8"	190 sx	
				TC tool @ 2392' - 30 sx used above & below TC tool	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4624'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4064, 4070, 4087, 4126, 4140, 4184, 4193, 4224, 4241, 4287, 4292, 4306, 4337, 4343, 4366, 4406, 4423, 4431, 4437, 4505, 4509, 4524, 4549, 4560, 4567, 4576, 4586, 4597, 4605, 4615, 4639, 4659, 4668, 4676, 4707, 4711, 4731, 4759, 4780	
	DEPTH INTERVAL (MD)
	4064' to 4437'
	4505' to 4780'
	Saz: CR set @ 4259'
	Saz: Pkr set @ 3800'
	Saz: CR set @ 4228'
	Saz: CR set @ 4421'

31. PRODUCTION

DATE FIRST PRODUCTION 10-21-98 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 10-21-98 CURS TESTED CHOKER SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

10-21-98 672 MV - Pitot Gauge (5306 - previous DK)

FLOW TUBING PRESS. CLOSING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 458 SI 463

34. DISPOSITION OF GAS (Used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE November 3, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE
BY [Signature]

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION OF FORMATION, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	855'	2240'	Gry-wh, fine to crse snd & gry gry sh interbedded w/tight, gry, fine gr ss.	Kirtland	855'	
Pictured Cliffs	2240'	2320'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2240'	
Lewis	2320'	3905'	Shale w/siltstone stringers	Lewis	2320'	
Mesaverde	3905'	6610'	Wht-light gry, fine to med, porous to light snd & gry shale	Mesaverde	3905'	
Dakota	6610'	6820'	Ld to dk gry from carb sl calc at city ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6610'	
Morrison	6820'	6910'	Wht porous snd w/some gry-green shale	Morrison	6820'	