District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104

Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa Fe, NM

Santa Fe. NM 87504-2088

1 87504-2088	Santa Fe, NM 87504-2088	☐ AMMENDED REPORT
DECLIECT FOR	ALLOWADIE AND ALITHODIZATION TO	O TD ANCDODT

I.	REC					UTHORIZ.	AHUN	<u>TO</u>	TRANSPO	<u>PRT</u>			
Operator Name and Address								² OGRID Number					
Burlington Resources Oil & Gas								1	14538				
PO Box 4289									³ Reason for Filing Code				
Farmington, NM 87499								co - 7/11/96					
	ol Name					* Pool Code							
						(PRORATED GAS)					71599		
⁷ Property Code ⁸ Prope						9 Well Nouse					Number		
	0185		ļ			erty Name ZZENS					9 Well Number #6		
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II. 10 Surfa													
UI or lot no. L	Section 18	Township 029N	Rang	ge 11W	Lot.Idn	Feet from the 1850	North/South	Line	Feet from the 790	East	/West Line W	County SAN JUAN	
11 Bottom				TTW		1030	L		790			SAN JUAN	
UI or lot no.	Section Section	Township	Rang		Lot.Idn	Feet from the	North/South	Line	Feet from the	Fact	/West Line	County	
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12 Lse Code	<u> </u>	13 Producing Method (ode T	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C	129 Effective Da	<u> </u>	17 C 120 I	Expiration Date	
LSC Code		r roddenig ivietnod	Jour	Gas Ci	ninection Date	C-129 Felling	Number		129 Effective Da	ue	" C-129	expiration Date	
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III. Oil and					T								
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		SALT LAKE CIT		58-0900			L						
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31	° Hole Size		31 Cas	sing & Tu	bing Size	3	Depth Set			3	33 Sacks Cer	nent	
3	^o Hole Size		³¹ Cas	sing & Tu	bing Size	3	Pepth Set			3	3 Sacks Cer	nent	
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