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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 450, Farmington, New Mexico			
Lease Gallegos Canyon Unit	Well No. 106	Unit Letter J	Section 13	Township T-29-N	Range R-13-W		
Date Work Performed		Pool Basin Dakota		County San Juan			

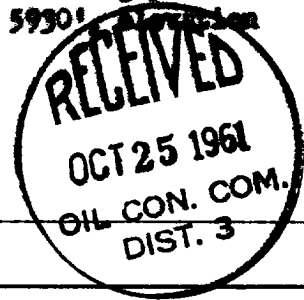
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
Frac
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Total depth 6052', Plug back depth 6015'. Spotted 1000 gallons 7-1/2 percent NDA over Dakota. Ran Correlation Log. Perforated Dakota with 6 shots per foot 5939-5944' and 5967-5971'. Sand water fracked with 40,000 gallons of water containing 1 percent Calcium Chloride and 34 pounds J-101 per 1000 gallons and 40,000 pounds of sand. Breakdown pressure 1900 psi, treating pressure 3000 psi. Average injection rate 38 barrels per minute. Landed 2-3/8" tubing at 5973'.

Completed as Shut In Basin Dakota Field Development Well October 23, 1961. Preliminary test October 20, 1961, flowed 3 hours and gauged 2863 MCF per day with tubing pressure flowing 500 psi and casing pressure flowing 650 psi. Top pay Dakota 5990', elevation ground level 5424', and rotary drive bushing 5436'.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

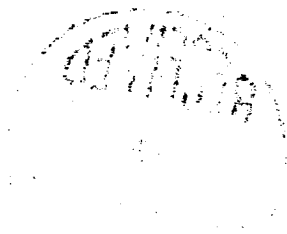
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emery C. Arnold		Name ORIGINAL SIGNED BY R. M. Bauer, Jr.	
Title Supervisor Dist. # 3		Position Senior Petroleum Engineer	
Date OCT 26 1961		Company Pan American Petroleum Corporation	



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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