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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

i inte						Farming	ton, New-	Mexico	October	24,1961.	••••
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.1091	Company	y or Ope	Corpora rator	tion-Gallego	s Canyon U	mit wen	. No 100	, in. .		-/4 313	/4,
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										59731	
L	K	J	I	OIL WELL TEST							oke
l		x			Test:						
M	N	0	P		id or Fracture					Choke	
••	47	lĭ	•	load oil used)	:bbl	ls,oil,	bbls w	ater in	hrs,	min. Size	
		1	1 1								
				GAS WELL TEST	-						
1770) PSL	and 2	LOO PEL				MCF/Day; Hour	s flowed	Chok	e Size	
	(F00T/	AGE)	400 PKL	Natural Prod.						e Size	
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