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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 24, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallagos Canyon Unit Well No. 108, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J, Sec. 13, T. 29N, R. 13W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded September 22, 1961 Date Drilling Completed October 9, 1961

Please indicate location: Elevation 5424' (GL) Total Depth 6052' PBDT 6015'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~XX~~/Gas Pay 5930' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforating Dakota with 6 shots per foot 5930-5944' and

Open Hole 5967-5971' Casing Shoe 5973' Tubing 5973'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,863 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 40,000 gallons of water and 40,000 pounds of sand (1,000 gallons breakdown acid)

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter Plategu, Inc.

Gas Transporter Pan American Gas Company

Remarks: Completed as shut in Basin Dakota Field Development well October 23, 1961. Preliminary to October 20, 1961, flowed three hours and gauged 2,863 MCF per day with tubing pressure flowing 500 psi and casing pressure flowing 650 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 26 1961, 19

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

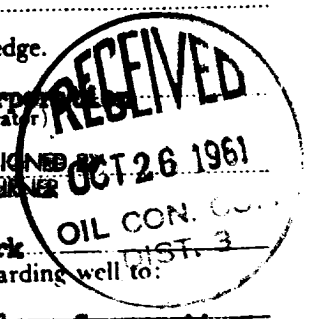
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY OCT 26 1961
(Signature) (Date)

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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