

REVISED REPORT TO SHOW CORRECT STIMULATION MATERIAL

Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

Gallegos Canyon Unit

8. Farm or Lease Name

9. Well No.

108E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

11. Name of Operator

Amoco Production Co.

12. Address of Operator

501 Airport Drive, Farmington, N M 87401

13. Location of Well

14. LETTER N LOCATED 1120 FEET FROM THE South LINE AND 1835 FEET FROM

15. West LINE OF SEC. 13 TWP. 29N RGE. 13W NMPW

16. Date Spudded

3-27-80

17. Date T.D. Reached

4-2-80

18. Date Compl. (Ready to Prod.)

6-10-80

19. Elevations (L.F., R.R., RT, GR, etc.)

5381' GL

20. Elev. Casinghead

21. Total Depth

6054'

22. Plug Back T.D.

6016'

23. If Multiple Compl., How Many

24. Intervals Drilled By

O-TD

25. Rotary Tools

Cable Tools

26. Producing Interval(s), of this completion - Top, Bottom, Name

5812-5838, 5886-5926, 5940-5944, Dakota

27. Was Directional Survey Made

No

28. Type Electric and Other Logs Run

Induction Electric - Gamma Ray, FDC-CNL Gamma Ray

29. Was Well Cored

No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	315'	12 1/4"	315 sx	
4 1/2"	10.5#	6054'	7 7/8"	1295sx	

31. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5937'	None

32. Perforation Record (Interval, size and number)

5812-5838, 5886-5926, 5940-5944, with 2 spf, A total of 140, .38" holes.

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5812-5944	32500 gal. 75 quality nitrogen foam and 25,000 #20-40 sand.

34. PRODUCTION

35. First Production	36. Production Method (Flowing, gas lift, pumping - Size and type pump)	37. Well Status (Prod. or Shut-in)
	Flowing	Shut-In
38. Date of Test	39. Hours Tested	40. Choke Size
8-26-80	3 hr.	.75
41. Production For Test Period	42. Oil - Bbl.	43. Gas - MCF
		139
44. Water - Bbl.	45. Gas - Oil Ratio	
46. Tubing Press.	47. Casing Pressure	48. Calculated 24-Hour Rate
84	306	
49. Oil - Bbl.	50. Gas - MCF	51. Water - Bbl.
	1110	
52. Oil Gravity - API (Corr.)		

53. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

54. Test Witnessed By

55. List of Attachments

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
R. D. Shaw

Administrative Supervisor

5/2/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all data required in the monthly reports on the well and a summary of all geophysical data collected, including drill stem tests. All data reported shall be measured depth, in the case of open-hole drilled wells, true vertical depth, or shall also be reported, for multiple completions, from the depth at which it shall be reported for each zone. This form is to be filed in duplicate except in those instances where only one report is required. See Tab. 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico .

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation