

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 12-10-60

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 11-28-60

for the Wendover Stiles Ransom #1 I B 29 IV-11W
Operator Lease and Well No: S-T-R

and my recommendations are as follows:

This is a corrected copy which you requested. It is a single
Tubing String Completion & a Gas-Liquid ratio test was
required. The operator has filed it here & I am attaching
a copy. I recommend the deal be approved.

Yours very truly,

Emory Arnold
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name AZTEO		County SAN JUAN		Date NOVEMBER 28, 1960
Operator WOODROW STILES		Lease RANSOM		Well No. 1
Location of Well	Unit I	Section 13	Township 29N	Range 11W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO _____
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	AZTEO FRUITLAND	AZTEO PICTURES CLIFF
b. Top and Bottom of Pay Section (Perforations)		
c. Type of production (Oil or Gas)	GAS	GAS
d. Method of Production (Flowing or Artificial Lift)	FLOW	FLOW

4. The following are attached. (Please mark YES or NO)

YES

a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

YES

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

YES

c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

(1) YES

d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

EL PASO NATURAL GAS Co.	Box 997	FARMINGTON, NEW MEXICO
F. L. HARVEY	Box 990	WICHITA FALLS, TEXAS
TEXOTA OIL Co.	318 MILE HIGH CENTER	DENVER, COLO.
BASIN NATURAL GAS Co.	305 LAQUARA DR. N.E.	ALBUQUERQUE, NEW MEXICO

(1) PREVIOUSLY SUBMITTED

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES **X** NO ____ . If answer is yes, give date of such notification **NOVEMBER 29 1960**

CERTIFICATE: I, the undersigned, state that I am the **AGENT** of the **WOODROW STILES** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

B. H. Kuyper
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

GAS WELL

OPERATOR WOODROW STILES POOL AZTEC FRUITLAND
ADDRESS Box 842 Aztec, New Mexico MONTH OF DECEMBER, 1960
SCHEDULED TEST _____ COMPLETION TEST _____ SPECIAL TEST X (Check One)
(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
RANSOM	1	12/8/60	F	3/4	3		0	0	3,859	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date DECEMBER 8, 1960 By WOODROW STILES Company
B. H. Keyes
AGENT Title