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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-11n Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS B. H. Keyes 103 N. Main, Aztec, New Mexico 87410 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership X Casinghead Gas Condensate If change of ownership give name Manana Gas, Inc., Box 145, Farmington, N.M. 87401 and address of previous owner \_\_\_\_\_ Manana Gas, Inc., Box 145, Farmington, N.M. 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease (DHC) State, Federal or Fee Fee Ransom Aztec Pictured Cliffs Location South Line and \_\_\_ East Feet From The Unit Letter 13 29N llW , NMPM, San Juan Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas or Dry GasX. Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978 gas actually connected? When El Paso Natural Gas Co. Unit is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Workover Gas Well Deepen Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Cil-Bbla. Water - Bble. Actual Pred. During Test DEC 2 1980 GAS WELL Bble. Condensate/MMCF Gravity of Condensate COM. Actual Prod. Tost-MCF/D Length of Teet Casing Pressure (Shut-is) Choke Stra Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ SUPERVISOR DISTRICT 業 3 This form is to be filed in compliance with RULE 1104.

Agent

(Title)

12/2/80

(Date)

If this is a request for allowable for a newly drilled or desponed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply