STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
BANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR .			
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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form Revis	C-104 sed 10-1-78
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OIST.	COM.

PROBATION OFFICE	AUTHORIZATION TO TRANS		CA3 (3/3)	. 3 1			
Bradley H Keyes and	Margaret N. Kryss Tr.	TRUST Agreement	dtd. 9/21/78				
	- Aatec. NM 87410						
Reason(s) for filing (Check proper box	on(s) for filing (Cheaf proper box) Other (Please explain)						
Recompletion	Oil Dry Go						
Change in Ownership	Casinghead Gas Conder	nsate					
of change of ownership give name Brodley H. Keyes - Box 842-Agtec, 4n. m. 84410							
DESCRIPTION OF WELL AND LEASE							
RANSO M	Well No. Pool Name, Including F	Λ '	of Lease , Federal or Fee FQ(Lease No.			
Unit Letter;	Feet From The W Lin	ne and	et From The				
Line of Section 13 Tax	waship 29N Range	HW, NMPM,	SANJUAN	County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Cas	A /-	Address (Give address to which approved copy of this form is to be sent)					
	AS COMPANY	Is gas actually connected?	ec. N.m. 87410	<u> </u>			
If well produces oil or liquids, give location of tanks.			İ				
	h that from any other lease or pool,	give commingling order num	oer:	0.,			
COMPLETION DATA Designate Type of Completio	on - (X)	New Well Workover De	Plug Back Sar	ne Restv. Diff. Restv.			
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations		1	Depth Casing Sh	100			
	TIP NO CASING AND	ARMENIA DECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be of able for this de	ter recovery of total volume of pth or be for full 24 hours)	_	to or exceed top allow-			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
GAS WELL		<u> </u>					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	neate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shmt-im)	Cosing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIANC	E	OIL CONS	RVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Original Signed by CHARLES SHULSON			SON				
pove is true and complete to the best of my knowledge and belief.		·					
		TITLE					
B 11 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.						
(Signature) well, this form must be accompanied by a tabulation of the de				ion of the deviation			
(Tüle	Owner All sections of this form must be filled out completely for alle on new and recompleted wells.						
12/8/	82	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(Date	1)	Separate Forms C-104 must be filed for each pool in multiply completed wells.					

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