Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
RODDY PRODUCTION COMPANY, INC.							30-	30-045-08274			
Address D. O. BOY 2221 EADMI	MOTON	MEG M	rv t r	20 07/00	2221						
P. O. BOX 2221, FARMI	NGTON,	NEW MI	EXIC	30 8/499		e (Diago amin	; <u>-</u>)				
Reason(s) for Filing (Check proper box) Other (Please expla New Well Change in Transporter of:											
	Oil		Dry C								
Recompletion	Casinghead	,	•	ensate							
(1)											
and address of previous operatorBRA			RGAI	RET N. K	EYES TRU	ST					
DESCRIPTION OF WELL AND LEASE case Name Well No. Pool Name, Include					ng Formation			Kind of Lease No.			
RANSOM 1397	1 1				CTURED CLIFFS			State, Federal or Fee			
Location			1						\ 7		
Unit Letter I	:1850	0	Feet	From The S	OUTH Line	and790) F	eet From The	EAST	Line	
Section 13 Township	29N		Rang	ge 11W	, NI	MPM,	SAN JUA	AN		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden				e address to wh	hich approve	d copy of this j	form is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XEL PASO NATURAL GAS CO.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					ent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	. Rge.	Is gas actually connected? Whe			1?			
If this production is commingled with that f	rom any oth	er lease or	pool. :	give comming	ing order num	ber					
IV. COMPLETION DATA	ioni any on.		poor, (B	ing cider name						
		Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	ĺ			İ	Ì	j .	İ	<u>i</u>	Ĺ	
Date Spudded	Date Comp	ompl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>						
Perforations								Depth Casi	ng Shoe		
	т	TIRING	CAS	SING AND	CEMENTI	NG RECOR	2D	.!			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	 			**			· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES								_			
OIL WELL (Test must be after re	ecovery of to	tal volume	of loa	ed oil and musi					ror Pi 4. n o	75 \$ 5	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing D				Casing Dance	1178		Oliveria	DOT: A	1002	
renkm or tex	Tubing Pressure				Casing Press	uic		CHOKE SIZE	Choke-Siz 0CT1 9 1993		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MGI	Gas-MSII CON DIV.		
					1			O	E COIN	2	
GAS WELL									ייכוע	9	
Actual Frod. Test - MCF/D	Length of	Test			Bbls, Conder	sate/MMCF		Gravity of	Condensate		
		-							Talapproved For California (Fr.		
Testing Method (pitot, back pr.)	Tubing Pre	ubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OFERATOR CERTIFIC	ATE OF	COM	PLIA	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					OCT 1 91993						
is true and complete to the best of my !	condwledge a	nd belief.			Date	e Approve	ed _		, 1000		
1/2. Al = f	////					pp. 0 * 0			1		
Signature	rxy				By_		3	<u> </u>	hon	-	
KENNETH E. RODDY	/	PRESI	Title				SUPE	RVISOR	ISTRI CT	#3	
Printed Name 10718793	3	25-575	0		Title				-,		
Date		Tel.	enhon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.