

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO DOI

(Indicate on reverse side)

Expires 6/30/85

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo H

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Cliffhouse Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13, T29N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Disposal

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1830' FSL and 1830' FWL

At top prod. interval reported below
Same

At total depth
Same

15. DATE SPUDDED 7/8/61 16. DATE T.D. REACHED 7/22/61 17. DATE COMPL. (Ready to prod.) 3/29/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5270' DF 19. ELEV. CASINGHEAD 5270' DF

20. TOTAL DEPTH, MD & TVD 5150' 21. PLUG, BACK T.D., MD & TVD 5102' 3220 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2490 - 2520', Cliffhouse 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	22.7 #/ft	204'	12-1/4"	180 sx	
4-1/2"	9.5 #/ft	5138'	7-7/8"	200 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2460.5	2460.5

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2490 - 2520', 2 PF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRABED (LIT. CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST INTERFERED BY

35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steve Sab TITLE Operations Manager DATE 4/15/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde Gallup	2490 4990	2520 4997	Water Oil, Gas - Plugged

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliff	892	
Lewis	1080	
Mesaverde	2560	
Mancos	3690	
Gallup	4615	
Gallup	4930	