

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southwest Production Company

(Company or Operator)

Malco State

(Lease)

Well No. #1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec 16, T. 29N, R. 14W, NMPM.

Cha Cha-Gallup

Pool,

San Juan

County.

Well is 1850 feet from South line and 330 feet from West lineof Section 16. If State Land the Oil and Gas Lease No. is E-7844Drilling Commenced 5/27, 1961 Drilling was Completed 6/7, 1961Name of Drilling Contractor Aspen Drilling CompanyAddress P. O. Box 2060, Farmington, New MexicoElevation above sea level at Top of Tubing Head 5170' GL. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from Oil 4654 to 4664 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

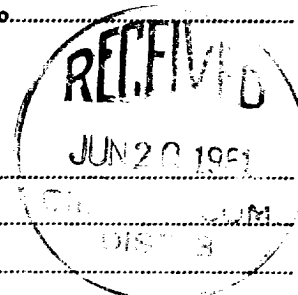
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	6 lts.				Surface
4 1/2"	10.50#	New	151 lts.			4654-64	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	202 KB	125	Pump & Plug		
7 5/8"	4 1/2"	4770 KB	175	" "		
2 3/8" kg.		@ 4660'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gals. MCA. Perf. 4654-64' w/6JPF, SOF w/30,000# 20-40 sd & 43,064 gals.

crude oil, 2,950# adomite #2, ATP 2300#, MTP 2500-2100#, BCP 2100#, ISI 1200#.

Inj. rate 25.7 BPM.

Result of Production Stimulation _____

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 4770 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **June 17** , 19 **61**

OIL WELL: The production during the first 24 hours was.....600.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....12 hrs.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 530
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 3016
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 3378
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Gallup..... 4294
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 19, 1961
(Date)

Company or Operator **Southwest Production Co.**

Address 162 Petr. Center Bldg., Farmington, N.M.

Original signed by
Carl W. Smith

Production Superintendent