

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farlington, New Mexico**

**March 14, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation Navajo Tribal**

Well No. **5**, in **NE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$

(Company or Operator)

(Lease) **UGA**

**I**

**18**

**T 29N**

**R 14W**

**NMPM, Cha Cha Gallup**

Pool

Unit Letter

**San Juan**

County. Date Spudded **February 22, 1961** Date Drilling Completed **March 5, 1961**

Elevation **5172 (GL)** Total Depth **4668** FBTD **4629**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **4527** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **Perforated with six shots per foot 4528-4534**

Open Hole **- - -** Depth **4664** Casing Shoe **4619** Depth **4619** Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls./oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs., \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **165** bbls./oil, **0** bbls. water in **24** hrs., **0** min. Size **20/64"**

GAS WELL TEST - **Flowing oil well.**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8"</b>	<b>190</b>	<b>190</b>
<b>4-1/2"</b>	<b>4678</b>	<b>200</b>
<b>2-3/8"</b>	<b>4636</b>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **32,000 gallons oil, 30,000 pounds sand (300 gallons)**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks **March 12, 1961**

Oil Transporter **Four Corners Pipeline Company**

Gas Transporter **Sold at lease to Four Corners Pipeline Company.**

Remarks: **Completed March 13, 1961, as flowing oil well Cha Cha Gallup Field. Potential test March 13, 1961, flowed 165 barrels of oil per day on 20/64" choke, tubing pressure flowing 200 psi, casing pressure flowing 500 psi. Gravity 41.8° API.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 15 1961**, 19\_\_\_\_\_

**Pan American Petroleum Corporation** **MAR 15 1961**  
(Company or Operator)

ORIGINAL SIGNED BY

By: **L. K. TURNER**  
(Signature)

Title **Administrative Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 480, Farmington, New Mexico**  
**Attn: L. O. Speer, Jr.**

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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