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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <b>Navajo</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>14-20-603-2200</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	<b>N. W. Cha Cha Unit</b>
3. Address of Operator	8. Farm or Lease Name
<b>Humble Oil &amp; Refining Company</b>	<b>N. W. Cha Cha Unit</b>
9. Well No.	
<b>P. O. Box 120, Denver, Colorado 80201</b>	<b>43-18</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>E I</b> <b>1830</b> FEET FROM THE <b>South</b> LINE AND <b>885</b> FEET FROM	<b>Cha Cha Gallup</b>
THE <b>East</b> LINE, SECTION <b>18</b> TOWNSHIP <b>29N</b> RANGE <b>14W</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>5182' KB &amp; 5172' GR</b>	<b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair Casing Leak</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

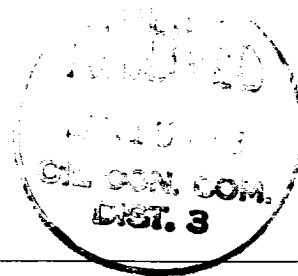
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Repair casing leak in 4 1/2" casing from 1990' to 2040' as follows:**

**Set a drillable bridge plug at 2100'. Establish circulation by pumping clear water down casing and circulate until returns are clear. Pump 480 sacks of 50-50 Pozmix cement with 2% gel down casing and displace with water. Shut well in with pressure at surface and wait on cement. Drill out cement and bridge plug and check for leak. Return well to production status.**

**Note: Casing Failure Report is attached.**

**CHANGE OPERATOR NAME FROM  
HUMBLE OIL & REFINING COMPANY  
TO EXXON CORPORATION  
EFFECTIVE JANUARY 1, 1973**



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>J. Roy Borrough</b></u>	TITLE <b>Dist. Supt.</b>	DATE <b>12-15-67</b>
APPROVED BY <u><b>Emory Clum</b></u>	TITLE <u><b>Sup Dist</b></u>	DATE <u><b>1-15-68</b></u>
CONDITIONS OF APPROVAL, IF ANY:		