

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Barnhart	
9. Well No. 1	
10. Field and Pool, or Wildcat Fulcher Kutz PC	
12. County San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator

Southland Royalty Company

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

 UNIT LETTER L 2310 FEET FROM THE South LINE AND 11W FEET FROM  
West 17 29N 11W  
 THE LINE, SECTION 17 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

 PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

 PLUG AND ABANDON ☒  
 CHANGE PLANS ☐

 REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

It is intended to plug &amp; abandon this well in the following manner:

MOL&amp;RU. NU BOP. Pull tbg &amp; seal assembly from packer @ 1720'. TOO. LD seal assembly, inspect tbg, and TIH w/2 3/8" workstring to TD @ 1819'.

Spot 50 sx Class "B" neat cmt. plug from TD to 1430'. Plug to cover from TD to 50' above the Fruitland formation. TOO. WOC 6 hrs. TIH &amp; tag bottom plug at 1430'.

Perf 2 squeeze holes @ 580' (50' below top of Kirtland). PU 5 1/2" cmt. retainer on tbg w/setting-stinger assembly &amp; TIH to 410' (top of Ojo Alamo).

Set retainer @ 410, PU tbg to test position &amp; test to 1000 psi. Displace 70 sx (82.6 cu.ft.) below retainer. Pull out of retainer, and spot 10 sx Class "B" neat cmt (11.8 cu.ft.) on top of retainer. Plug to cover from 50' below top of Kirtland to 50' above top of Ojo Alamo.

TOO. Perf 2 squeeze holes @ 60'. Circ. 150 sx Class "B" neat cmt (177 cu.ft.) down 5 1/2" casing and back to surface. Cut off wellhead &amp; ins 11 dry hole marker w/10 sx. Class "B" neat cmt.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED Peggy Doak

 TITLE Drilling Clerk (WDW)

 DATE 4-13-88

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_

 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

 DATE APR 14 1988

CONDITIONS OF APPROVAL, IF ANY: