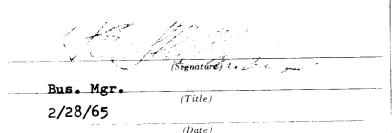
	_			
NO. OF COPIES RECEIVED				Form C-104
DISTRIBUTION SANTA FE /	i contract the contract to the	NEW MEXICO OIL CONSERVATION COMMISSION		
SANTA FE	RE.	REQUEST FOR ALLOWABLE AND		
U.S.G.S.	ALITHODIZATION	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		
LAND OFFICE	i			
OIL /	INLAND C	OF BOTH LOMAR TRUCKING INC.		
TRANSPORTER GAS	OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCE ASE INCLUDED N. M. S. C. C. PERMIT # 670 WHICH HAS FORM			
OPERATOR	DEDAME A	PURCEASE II	SCLUDED N. M. S. C. C.	RUD E,
PRORATION OFFICE	PERMII # (670 WHICH	NCTUDED N. M. S. C. C. HAS EZN TRANSFERRED TO	
Operator	HAD C	ORPORATION	••	
Royal Development	; Co.		CLYDE C. Lamar, PRESID INLAND CORPORATION	ENT
P.O. Dox 1299, Al Reason(s) for filing (Check proper by	buquerque, New Mex	zi co		•
Reason(s) for filing (Check proper b	ox)		Other (Please explain)	
(:ew Well	Change in Transporter of			
itecompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	D LEASE	Pool Name 1	ncluding Formation	Kind of Lease
Lease Name	-f 3		k Gallup	State, Federal or Fee Navajo
Shiprock Navajo		- SHIPI O		
Location T.	30 Feet From The		1650	_, S
Unit Letter;	Feet From The	Line and	Feet From	mine
Line of Section 16	Township 29 N B	Range 18W	, NMPM,	S.J. County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATU	RAL GAS		roved copy of this form is to be sent)
Name of Authorized Transporter of (Oil 🗶 or Condensate 🗍	Add		
. LeMar Trucking			Farmington,	proved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas or Dry Ga	IS Add	iress (Give daaress to which app	novea copy of this form is to ve sent)
		12	gas actually connected?	When
If well produces oil or liquids,	Unit Sec. Twp.		NO	
give location of tanks.	1 X X817 29N			
If this production is commingled	with that from any other lease	or pool, give	commingling order number:	
COMPLETION DATA	Oil Well G	Gas Well Ne	w Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comple	tion - (X)		1 1	
Date Spudded	Date Compl. Ready to Prod.	To	tal Depth	P.B.T.D.
Date Spudded	Date compared and		·	
Fool	Name of Producing Formatio	n To	Top Oil/Gas Pay	Tubing Depth
root	1			
Perforations				Depth Casing Shoe
, crisi-kitolis				
				1
	TUBING, CAS	ING. AND CE	MENTING RECORD	
HOLE SIZE			MENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING			SACKS CEMENT
HOLE SIZE				SACKS CEMENT
HOLE SIZE				SACKS CEMENT
HOLE SIZE				SACKS CEMENT
	CASING & TUBING	SIZE	DEPTH SET	
HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING FOR ALLOWABLE (Test	SIZE t must be after for this depth	DEPTH SET recovery of total volume of load or be for full 24 hours)	oil and must be equal to or exceed top all
TEST DATA AND REQUEST	CASING & TUBING FOR ALLOWABLE (Test	SIZE t must be after for this depth	DEPTH SET	oil and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test	t must be after for this depth	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas	oil and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test	t must be after for this depth	DEPTH SET recovery of total volume of load or be for full 24 hours)	oil and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test able	t must be after for this depth of Co	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas ssing Pressure	oil and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL. Date First New Oil Run To Tanks	FOR ALLOWABLE (Test able	t must be after for this depth of Co	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas	oil and must be equal to or exceed top all
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test able Date of Test Tubing Pressure	t must be after for this depth of Co	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas ssing Pressure	oil and must be equal to or exceed top ali
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test able Date of Test Tubing Pressure	t must be after for this depth of Co	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas ssing Pressure	coil and must be equal to or exceed top all s lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test able Date of Test Tubing Pressure Oil-Bbls.	t must be after for this depth of Co	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gassising Pressure	coil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-Wiff 18 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test able Date of Test Tubing Pressure	t must be after for this depth of Co	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas ssing Pressure	coil and must be equal to or exceed top all is lift, etc.) Choke Size Gas-Wiff 18 1965
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test able Date of Test Tubing Pressure Oil-Bbls.	t must be after for this depth of the Wood	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gas using Pressure reter-Bbls.	Choke Size MAR 18 1965 Gravity of Condensate M.
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test able Date of Test Tubing Pressure Oil-Bbls.	t must be after for this depth of the Wood	DEPTH SET recovery of total volume of load of the for full 24 hours) oducing Method (Flow, pump, gassising Pressure	cil and must be equal to or exceed top allowing lift, etc.) Choke Size Gas-Wiff 18 1965

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



OIL CONSERVATION COMMISSION

APPROVED MAR 1 8 1965 ______, 19 ___ Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.