NO. OF COPIES RECEIVED		4	
MSTRIBUTION			
SANTA FE		1	
FILE		L	<i>-</i>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

ì

FILE	1 2	AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	CAS			
LAND OFFICE	AUTHORIZATION TO TR	KANSPORT OIL AND NATURAL	- GAS			
OIL	<del>-,   </del>					
TRANSPORTER GAS						
<u> </u>						
OPERATOR						
1. PRORATION OFFICE						
·	መ፣ . ያለንበ <b>ለ</b> ይ ፤ <b>ም፣ ለዝ</b>					
	CK CORPORATION					
Address	1 MARKET MONEY AND A NEW TOO OF	/A01				
	1, FARMINGTON, NEW MEXICO 87	Other (Please explain)				
Reason(s) for filing (Check p						
New Weil	Change in Transporter of:	all ho. c.	hange from # 3			
Recompletion		Gas [ ]	i $i$ $i$ $i$ $i$ $i$ $i$ $i$ $i$ $i$			
Change in Ownership	Casinghead Gas Con-	densate hans Chan	pe from Hateau			
		·				
If change of ownership give and address of previous ow						
and address of previous on						
II. DESCRIPTION OF WEL	L AND LEASE					
Lease Name	Well No. Pool Name, Including		NA VAJU			
SHIPROCK "L"	77 SHIPROCK	GALLUP State, Fed	eral or Fe <b>14-20-603-5</b> 036			
Location						
7.	: 1650 Feet From The S	Line and 330 Feet Fro	om The			
Unit Letter	Feet From The	Line did				
Line of Section 16	Township 29N Range	18W , NMPM, San	Juan County			
Line of Section 16	Tourising 291					
THE PROJECTION OF TRA	NSPORTER OF OIL AND NATURAL	GAS				
Name of Authorized Transpor	rter of Oil A or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)			
		FARMINGTON, NEW ME	XT CO 87401			
THRIFTWAY COMPAN	rter of Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)			
Name of Authorized Transpor	ter or outsinghous out					
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When			
If well produces oil or liquid	8,					
give location of tanks.						
If this production is commi	ngled with that from any other lease or poo	ol, give commingling order number:	<del></del>			
IV. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.			
Designate Type of C		New Well Workbyer Deepen	Trug Back Same rise it			
Designate Type of C		<u> </u>	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.			
			Tubing Depth			
Elevations (DF, RKB, RT, G	R, etc.) Name of Producing Formation	Top Oil/Gas Pay	Tabing Depth			
			Depth Casing Shoe			
Perforations			Deptil Casing Silve			
			j i			
		AND CEMENTING RECORD				
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE			SACKS CEMENT			
HOLE SIZE			SACKS CEMENT			
HOLE SIZE			SACKS CEMENT			
	CASING & TUBING SIZE	DEPTH SET				
	CASING & TUBING SIZE	DEPTH SET				
V. TEST DATA AND REQ	CASING & TUBING SIZE	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)	oil and must be equal to be exceed top allow-			
	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this	DEPTH SET	oil and must be equal to be exceed top allow-			
V. TEST DATA AND REQ	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be educated to be exceed top allow-			
V. TEST DATA AND REQ	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)	oil and must be educated to be exceed top allow-			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To	UEST FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be educationed to allow- s lift, store Choke Size 3 1972			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To	UEST FOR ALLOWABLE (Test must be able for this	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be exual to or exceed top allow-			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this Tanks   Date of Test    Tubing Pressure	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	cil and must be educationed to allow- s lift, etc.  Choka Size 3 1972  Gas-MCFCON. COM.			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this Tanks   Date of Test    Tubing Pressure	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	oil and must be educationed to allow- s lift, store Choke Size 3 1972			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this Tanks   Date of Test    Tubing Pressure	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	choka Size 3 1972  Gas-MCFCON. COM.  DIST. 3			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this Tanks   Date of Test    Tubing Pressure	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga	cil and must be educationed to allow- s lift, etc.  Choka Size 3 1972  Gas-MCFCON. COM.			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod, During Test  GAS WELL	UEST FOR ALLOWABLE Tanks  Date of Teet  Tubing Pressure  Oil-Bbls.	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	choka Size 3 1972  Gas-MCFCON. COM.  DIST. 3			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod, During Test  GAS WELL Actual Prod, Test-MCF/D	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this able for this Tanks   Date of Test    Tubing Pressure    Oil-Bbls.    Length of Test	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.	choka Size 3 1972  Gas-MCFCON. COM.  DIST. 3			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod, During Test  GAS WELL	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this able for this Tanks   Date of Test    Tubing Pressure    Oil-Bbls.    Length of Test	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	cil and must be educationed exceed top allow- s lift, etc. 1972 Choka Size 3 1972 Gra-MCFCON. COM. DIST. 3 Gravity of Condensate			
V. TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back	CASING & TUBING SIZE  UEST FOR ALLOWABLE  Tanks  Date of Teet  Tubing Pressure  Oil-Bbls.  Length of Test  pr.)  Tubing Pressure (Shut-in)	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	cil and must be equal to be exceed top allow- s lift, etc. Choke Size 3 1972  Gas-MCFCON. COM. DIST. 3  Gravity of Condensate  Choke Size			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod, During Test  GAS WELL Actual Prod, Test-MCF/D	CASING & TUBING SIZE  UEST FOR ALLOWABLE  Tanks  Date of Teet  Tubing Pressure  Oil-Bbls.  Length of Test  pr.)  Tubing Pressure (Shut-in)	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size			
V. TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test  Actual Prod, During Test  GAS WELL Actual Prod, Test-MCF/D  Testing Method (pitot, back  VI. CERTIFICATE OF CO	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this abl	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	cil and must be equal to be exceed top allows slift, etc. 1972  Choke Size 3 1972  Gravity of Condensate  Choke Size			
V. TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back  VI. CERTIFICATE OF CO	CASING & TUBING SIZE  UEST FOR ALLOWABLE  Tanks  Date of Teet  Tubing Pressure  Oil-Bbls.  Length of Test  pr.)  Tubing Pressure (Shut-in)  MPLIANCE	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Choke Size			
V. TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back  VI. CERTIFICATE OF CO	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this abl	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  APPROVED  By Original Signed	choke Size  RVATION COMMISSION  APR 3 1972 , 19  by Emery C. Arnold			
V. TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back  VI. CERTIFICATE OF CO	CASING & TUBING SIZE  UEST FOR ALLOWABLE  Tanks  Date of Teet  Tubing Pressure  Oil-Bbls.  Length of Test  pr.)  Tubing Pressure (Shut-in)  MPLIANCE	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY Original Signed  SUPPE	choke Size  RVATION COMMISSION  APR 3 1972 , 19  by Emery C. Arnold			
V. TEST DATA AND REQ OIL WELL  Date First New Oil Run To  Length of Test  Actual Prod, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back  VI. CERTIFICATE OF CO	CASING & TUBING SIZE  UEST FOR ALLOWABLE (Test must be able for this Tanks   Date of Test    Tubing Pressure    Oil-Bbls.    Length of Test    pr.)   Tubing Pressure (Shut-in)    MPLIANCE    ules and regulations of the Oil Conservation of the tothe best of my knowledge and believed to the best of my knowledge and believed to the second of the oil conservation give the tothe best of my knowledge and believed to the best of my knowledge and believed to the second of the oil conservation give the tothe best of my knowledge and believed to the second of the oil conservation give the tothe best of my knowledge and believed to the second of the oil conservation give the tothe best of my knowledge and believed to the second of the oil conservation give the tothe best of my knowledge and believed to the second of the oil conservation give the tothe best of my knowledge and believed to the second of the oil conservation gives the tothe best of my knowledge and believed to the second of the oil conservation gives the tothe best of my knowledge and believed to the second of the oil conservation gives the tothe best of my knowledge and believed to the second of the oil conservation gives the tothe best of my knowledge and believed to the second of the oil conservation gives the tothe best of my knowledge and believed to the second of the oil conservation gives the tothe second of the oil conservation gives th	DEPTH SET  De after recovery of total volume of load a depth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  APPROVED  BY  Original Signed  TITLE  SUPE	choke Size  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  APR 3 1972 , 19			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.