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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington 2-6-65  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Artec Oil & Gas Company HARRIS, Well No. 1-2, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

I, Sec. 16, T. 29N, R. 13E, NMPM., 38011 Pool  
Unit Letter

ON JUNE County. Date Spudded 2-22-64 Date Drilling Completed 3-24-64  
Elevation 5226 Ground Total Depth 5723 PBD 5660

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 4 567 5624-20; 5642-46; 5652-64  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

ACF 484 MCF/D  
Natural Prod. Test: 463 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size 3/4

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Size

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,600 gal. 1% c c water 60,000 20-40; 20,000 10-20 sand

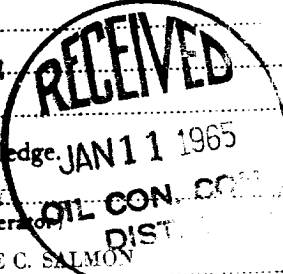
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter Plateau, Incorporated

Gas Transporter Southern Union Gathering System

Remarks: No reconnection date available

OLD WELL WORKED OVER



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 11 1964 1965, 19\_\_\_\_ Artec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Artec Oil & Gas Company

Drewer, 570, Farrington, New Mexico