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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

July 31, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

(Company or Operator)

Harris, Well No. 1-D, in SE  $\frac{1}{4}$   $\frac{1}{4}$ ,  
(Lease)

I Unit Letter, Sec. 18, T. 29N, R. 13W, NMPM, Basin Dakota Pool

San Juan

County. Date Spudded 6/28/61

Date Drilling Completed 7/10/61

Please indicate location:

Elevation 5228 G.L. Total Depth 5723 PBD 5690

Top Oil/Gas Pay 5622 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 5556-66, 5580-90 with 4 shots per foot

Open Hole Depth 5723 Casing Shoe 5722 Depth 5608 Tubing

### OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

### GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: AOF - 459 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back-pressure

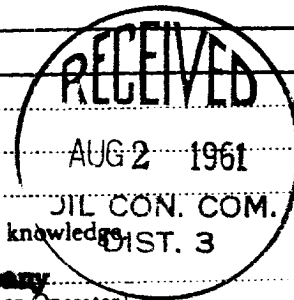
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 60,000# sand, 1650 Bbls. water, finished w/ 175 Bbls. water

Casing Tubing Date first new Press.        Press.        oil run to tanks       

Oil Transporter       

Gas Transporter (not determined)

Remarks:       



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 31 AUG. 2 1961, 19. 61

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By:        (Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent  
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO	
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