NO. OF COPIES SECEIVED			5	
DISTRIBUTION				
SANTA FE		i		
FILE		1		
U.S.G.S.				
LAND OFFICE		<u> </u>	L	
TRANSPORTER	OIL	<u> </u>		
	GAS	1		
OPERATOR				
		1	i	

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110		
FILE	AND				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Aztec Oil & Gas Compa	nv				
Address					
P. O. Drawer 570, Far	mington, New Mexico 874				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas	[X]			
Recompletion	Oil Dry Gas Casinghead Gas Condense	FI			
Change in Ownership					
If change of ownership give name Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401 and address of previous owner Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401					
DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Lease No.		
Lease Name	Well No. Pool Name, Including For #1 Basin Dak		_		
Harris	TI DUSTII DUS	, and a second			
Unit Letter 198	O Feet From The South Line	and 660 Feet From Th	East		
Line of Section 18 Tow	nship 29 North Range 1	13 West , NMPM,	San Juan County		
	TO OF OIL AND NATURAL GAS		•		
DESIGNATION OF TRANSPORT	er of OIL AND NATURAL GAS	Wadiese lothe pagiese to miten applicate	ŀ		
Plateau, Inc.		P. O. Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas 🔭	Address (Give address to which approve	ed copy of this form is to be sent)		
Gas Company of New	NEXT CO	First International-Bldg-			
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.					
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA	OII II CII	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completio	n - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				
Perforations		Depth Casing Shoe			
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	1				
The state of the s	OP ALLOWARIE (Test must be of	ter recovery of total volume of load oil a	and must be equal to or exceed top allow-		
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.,		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Cashing 1 100 = 1			
Actual Prod. During Test	Oil-Bhis.	Water + Bbis.	Gas-MGF		
Actual Proa, During Test					
			The second secon		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Balk, Celification Miller	Grand, or Commondate		
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tening Flend To Collection				
CERTIFICATE OF COMPLIAN	CF	OIL CONSERVATION COMMISSION			
. CERTIFICATE OF COMPLIAN	;	NOV 2.19/6			
APPROVED APPROVED APPROVED APPROVED		A. R. Vandrick			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by A. BY					
above is true and complete to th		TITLE SULLES			
	/ //	11			
		This form is to be filed in compliance with RULE 1104.			
4.6	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi				
	native)	tosts taken on the well in accordance with RULE 111.			
District Superintendent (Title) All sections of this form must be filled out completely for a sple on new and recompleted wells.					
• •		L1			

October 29, 1976

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.