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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Southland Royalty Company		3. State Oil & Gas Lease No.
2. Address of Operator PO Box 4289, Farmington, NM 87499		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		8. Farm or Lease Name Harris
15. Elevation (Show whether DF, RT, GR, etc.) 5228' GL		9. Well No. 1
12. County San Juan		10. Field and Pool, or Wildcat Basin Dakota

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: PLUS AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>		REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to plug & abandon this well in the following manner:

MOL&RU. Pull rods and pump. Circ. hole w/9.2# gel mud. Spot 120 sx (140 cu.ft.) Class "B" neat cmt. w/2% calcium chloride at 5690-4617', across Dakota perfs and Gallup top inside casing. WOC 3 hrs. (TOC @ 3925' by T.S.)

Tag plug and displace hole w/9.2# gel mud. Perf squeeze holes @ 2600' and 326'. Set cement retainer @ 2500'. Squeeze 32 sx (38 cu.ft.) Class "B" neat cement at 2600-2500' inside and outside casing across Chacra at 2550'. Displace hole w/9.2# gel mud. Spot 24 sx (28 cu.ft.) Class "B" neat cement at 1005-750' inside casing across Pictured Cliffs and Fruitland (2nd stage cement job at 1210-470'). Displace hole w/9.2# gel mud. Perf squeeze holes @ 326' and circulate 90 sx (105 cu.ft.) Class "B" neat cement to surface. Cut off wellhead and set dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 4-22-88

APPROVED BY ORIGINAL SIGNED BY ERNE BUCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 15 1988

CONDITIONS OF APPROVAL, IF ANY: