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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Southland Royalty Company		8. Farm or Lease Name Harris
Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 1
Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5228' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-05-88 MOL&RU. NDWH. NU BOP. Tested BOP. TOO H w/tbg. donut. TIH w/2 3/8" tbg. Circ. hole w/9.2# gel mud. Started 1 bbl. wtr, then 120 sx. Class "B" cmt. w/2% CaCl2 from 5610 to 3923'. TOO H w/184 jts. 2 3/8" tbg. TIH w/81 jts. 2 3/8" w/csg. scraper to 2508'. TOO H w/csg. scraper. TIH w/wireline & tag cmt. top @ 3923'. Spot 4 holes @ 2600'. TOO H. TIH w/81 jts. 2 3/8" & 4 1/2" cmt. retainer set @ 2500'. Tested tbg to 750 psig. Stung into retainer. Establish rate of 3 BPM @ 1500 psig. Spot 47 sx. Class "B" neat cmt, reversed out. TOO H w/48 jts. 2 3/8" tbg to 1013'. Started 1 bbl. wtr then 24 sx. Class "B" neat cmt. TOO H w/33 jts. 2 3/8" tbg & cmt. retainer setting tool. SDFN.

07-06-88 TIH w/wireline & tag cmt. top @ 625'. Spot 4 holes @ 362'. TOO H w/gun. RD wireline. TIH w/2 jts. 2 3/8" tbg. Spotted 190 sx. Class "B" neat cmt, circulated to surf. TOO H w/2 3/8". Removed WH @ csg. hanger. Filled csg w/cmt. Installed dry hole marker. Released rig.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Ghulson</u>	TITLE <u>Regulatory Affairs</u>	DATE <u>8-8-88</u>
Original Signed by CHARLES GHULSON		
APPROVED BY _____	TITLE <u>REGULATORY AFFAIRS, DIST. #3</u>	DATE <u>AUG 13 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		