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	DISTRIBUTION SANTA FE FILE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR	AUTHORIZATION TO TRAI	,	IATURAL GA	as w	IW		
I.	Operation Office SHIPROCK OIL & GAS CORPORATION							
	P.O. BOX 1367, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Oil XX Dry Gas Change in Ownershiply M Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner Sh			n, New Me	xico			
n.	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fo		Kind of Lease State, Federal	F	VAJ0 1-20-608-	Lease No.	
	Unit Letter I : 1,650 Feet From The South Line and 330 Feet From The East Line of Section 17 Township 29N Range 18W , NMPM, SAN JUAN County							
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA			ed copy of thi	is form is to b		
	THRIFTWAY COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. BOX 1367, FARMINGTON, NEW MEXICO 87401 Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	! I						
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Dep)h	1	
	Perforations (DF, RKB, RT, GR, etc.)	Top On/Gus Puy	Depth Casing Shoe					
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT			
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure		Producing Method (Flow, pump, gas life Casing Pressure		Choke/Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas MOF			
	GAS WELL	Bbis. Condensate/MMC		Gravity of Depdensate				
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size		
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

This form is to be filed in compliance with RULE 1104.

MAY 25 1977

By Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

APPROVED_

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.