

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other RE-ENTERED
2. NAME OF OPERATOR SHIPROCK OIL & GAS CORPORATION							
3. ADDRESS OF OPERATOR P.O. BOX 1367, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1815 from the South Line and 2475 from the West Line At top prod. interval reported below At total depth Gallup 100							
14. PERMIT NO.		DATE ISSUED 7/28/77					
15. DATE SPUDDED 8/25/77		16. DATE T.D. REACHED 8/27/77		17. DATE COMPL. (Ready to prod.) 8/27/77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5158 GR	
19. ELEV. CASINGHEAD 5161		20. TOTAL DEPTH, MD & TVD 100		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS		CABLE TOOLS Pulling Unit			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup approx 86'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5 1/2	14#	96'	7 7/8	None			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	100	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/27/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING					
DATE OF TEST 8/27/77		HOURS TESTED 24	CHOKE SIZE 0	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. TSTM	WATER—BBL. 0
FLOW. TUBING PRESS. 0		CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 45
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Art Garrison	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Pat Johnson</i>		TITLE <i>Asst. U.S. Geological Survey</i>				DATE <i>8/30/77</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)