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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE
CONFIDENTIAL

New Well
Recommendation

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

March 24, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tract 2A, Well No. 3, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J Unit Letter, Sec. 18, T. 29N, R. 15W, NMPM, South Waterflow Gallup Pool

San Juan

County. Date Spudded 1-13-64

Well Completed: 3-22-64

Date Drilling Completed 1-21-64

Please indicate location:

Elevation 5387' Total Depth 4265' PBD 4238'

Top Oil/Gas Pay 4177' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Title Hole - Confidential

Open Hole - Depth - Casing Shoe - Depth Tubing 4189'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 20 bbls. oil, 76 bbls water in 2 hrs, 0 min. Size open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25000 Gallons of Oil 20000 # sand and 100 # Peracab

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks March 4, 1964

Oil Transporter McWood Corporation

Gas Transporter None - Gas Vented

2060 feet - 1990 feet

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	195	125
4 1/2	4253	135
2 3/8	4189	-

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 26 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Humble Oil & Refining Company

(Company or Operator)

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY

(Signature)

Title District Production Superintendent

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado

