NO. OF COPIES RECEIVED			<i>i/</i>		
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
FRANSPORTER	OIL	1			
	GAS				
OPERATOR	7				
PRORATION OFFICE					
Operator		-			

II.

III.

IV.

VI.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /		REQUEST	FOR ALL AND	.OWABLE			rsedes Old C-1 ctive 1-1-65	104 and C-11
U.S.G.S. LAND OFFICE	AUTHORIZA	TION TO TRA		OIL AND N	ATURAL G	SAS /	1	
TRANSPORTER OIL '						ĺ.	5. '	
OPERATOR /								
PRORATION OFFICE Operator						.		
Royal Developmen	it Co.							
P.O. Box 1299, Reason(s) for filing (Check proper by	Albuquerque,	New Mexico		Other (Please	ownlain)			
New Well	Change in Trans	·		Office (Freday)	explusit)			
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Ga Conden						
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL ANI		Well No. Pool Na	re Includin	g Formation		Kind of Leas		
Shiprock Navajo	0	54	vajo Ga			State, Federa		LY
Location Unit Letter L ; 16	Feet From The	W Lin	e and	1980	_ Feet From 1	The S		
Line of Section 16 , T	ownship 29N	Range 18	W	, NMPM,	SJ			County
DESIGNATION OF TRANSPO	RTER OF OIL AND	NATURAL GA	S					
Name of Authorized Transporter of C LeMar Trucking			Address (Give address to			form is to be	sent)
Name of Authorized Transporter of C	asinghead Gas or	Dry Gas	1	Give address to			; form is to be	sent)
If well produces oil or liquids,		Twp. Rge.	Is gas act	ually connected	1? Whe	en.		
qive location of tanks. If this production is commingled v		29N 18W	give comm	ingling order	number			· - ··
COMPLETION DATA	Oil Well		New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Complet			 	1	1	1 1		
Date Spudded	Date Compl. Ready to	o Prod.	Total Dept			P.B.T.D.		
Pool Name of Producing Formation			Top Oil/Gas Pay Tubing De			Tubing Depth	pth	
Perforations	L		<u> </u>		~	Depth Casino	ßhoe	
				CEMENTING RECORD				
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWARIE	(Test must be a	ftar recover	of total volum	a of load oil i	and must be ea	ual to or area	ad top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for					
						· · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbl	s.		Gas	LIAFD	
CAC WELL			<u>.l</u>			MAD	1 8 1965	
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		<u></u>	MAR 1 8 1965 Travity of Condensate COM.		1.
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure			Chole Size	I ST. 3	
CERTIFICATE OF COMPLIA	NCE	· · · · · · · · · · · · · · · · · · ·	OIL CONSERVA			TION COM	MISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPRO	VED MAR	10 wes		, 19 .		
Commission have been complied above is true and complete to t	with and that the inf	formation given	BY O	riginal Si	gned Em		rnold	
A Company of the Comp			TITLE Supervisor Dist. # 3					
	La March Comment		Thi	s form is to	be filed in o	_		
	gnature)		well, th	his is a reque is form must ken on the w	be accompai	nied by a tab	ulation of the	r deepened e deviation
Bus. Mgr. 2/28/65	Title)		A11	ests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
2/20/97	Date)	Fill out Sections I, II, III, and VI only for changes of				of owner,		
'	- v		Ser	parate Forms ed wells.				
			-					