

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Che Che	•	company or Operator		***************************************	Brimbali (Laus)					
						29N , R		•		
11 is						June				
	2590'	feet from	South	line and	1900'	feet from	West	lir		
Section	17	If State	Land the Oil an	d Gas Lease No.	is	*************************				
lling Com	menced	optomber !	<u> </u>	19. de Drillin	g was Completed	Septemb	er 36	, 19. 63		
ne of Drill	ling Contracto)r	- Femalt	Drilling Co.						
dress	P	ermington,	iew Messico		*******		***************************************	•••••		
vation abov	ve sea level at	Top of Tubing H	ead	5154'	The in	formation given is t	to be kept confid	lential unt		
		,	19							
			OII	L SANDS OR Z	ONES					
1, from	4580	.to	4589		from	to				
. 2, from	4639	to	4482	No. 5,	from	to	·····			
. 3, from		to		No. 6	from	to		·····		
						6	ELLINES			
·lude data (on rate of wat	er inflow and ele		TANT WATER	_	/ H	(LULIVEL	'\		
						feet.	OCT 1 8 1966	2		
						fcet.	il com. CC	M.		
-				,			DIST. 3			
•										
SIZE	WEIGHT PER FOO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURP	PURPOSE		
-5/8"	24.004		186*	Tex.Pat.		123 Ask		Cog.		
-1/2"	10.504	More .	4796"	Tex. Pat.		1736,- 1733, 1260,-1263,	Producti	on Cog		
-3/8"	4.70	New	4593*				Producti	on The		
	SIZE OF	WHERE	NO. SACKS	AND CEMENT	NG RECORD	MUD	AMOUNT O			
NIZE OF	CASING	SET	OF CEMENT	USED	G	RAVITY	MUD USE			
SIZE OF HOLE			150	Circulated						
2-1/4"	8-5/8" 4-1/3"	4720'	150	Pump & Fit						

Depth Cleaned Out 4657'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools were used from	Rotary too	ls were us	ed from	0	feet to	4720'	feet, an	d from		feet to	feet.
Put to Producting October 11 19. 68. OIL WELL! The production during the first 24 hours was	Cable tools	were use	d from	·····	feet to		feet, an	d from		feet to	feet.
OII, WELL: The production during the first 24 hours was. O						PROD	UCTION				
OIL, WELL. The production during the first 24 bours was	Put to Pro	ducing	Oct	ober 11	•••	19 63	·-•				
Vas oil; 9 % was rediment. A.P.I. Gravity. 38.7 CAS WELL: The production during the first 24 hours was. M.C.F. plus haven of liquid Hydrocarbon. Shut in Pressure. Lins. Length of Time Shot in. FLEASE INDIGATE RELIOW PORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Montice T. Ashp. T. Devonian. T. Opio Alumn. T. Ashp. T. Devonian. T. Opio Alumn. T. Salt. T. Mastry. T. Sharian. T. Grid Markey. T. T. Salt. T. Mastry. T. T. Salt. T. Mastry. T. T. Simpson. T. Pictured Giffs. 470 T. 7 Riven. T. McKee. T. Menete. T. Mance. T. Mance. T. Mance. T. Growth. T. Mance. T. Growth. T. T. Devonian. T. Devonian. T. T. T. Devonian. T. T. T. Devonian. T.				duning the f	me 24 hou	TE 14/06	75	harr	els of liqu	id of which	100 % was
Gravity	OIL WEL										
CAS WELL: The production during the first 24 hours was								.% water;	and	90	was sediment. A.F.I.
Length of Time Shot in. Pressure			•								
Leogth of Time Shut in. PLEASE INDICATE HELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Medice T. Anhy T. Devonian. T. Ojo Alamo. O T. Salt. T. Silurian. T. Silurian. T. Victing FORMAT 180 T. Yate. T. Simpson. T. Fertured Cliffs. T. Ogoren. T. Riven. T. Monteys. T. Gravburg. T. T. Dinickane. T. T. Dinickane. T. T. Dinickane. T. T. Tobbta. T. T. T. T. T. T. T. Penn. T. T. T. T. T. T. Morrison. T. T. Tobbta. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. Morrison. T. T. T. T. T. T. T. T. Morrison. T. T. Morrison. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. T. T. T. T. T. T. T. T. Morrison. T. Morrison. T. Morrison. T. T	GAS WEL	L: The	production	during the fi	irst 24 hou	rs was	1	M.C.F. ph	18		barrels of
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T. Abo	T. Tubb	s			т.	***************		**************	Т.	Lowis Vanda	1049
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FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation 180 180 180 Etrelend: Oy. ch. inid. with tight by FG es. 180 470 296 Fruitlend: Oy. carb. ch., cast. chale, coale & gy. tight FG es. 180 185 185 185 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 185 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 180 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 180 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 180 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 180 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 180 180 Hotered Cliffs: Oy., FG, tight, variosleted east as. 180 180 180 180 180 180 180 180 180 180							,				
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El Paco Natural Gas Producto Co. Box 1860, Farmington, New Mexico						Riven nerewith	is a complete				
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	Compon	v or Ones			tural G	es Products			z 1560,	Permington.	, New Mexico

John J. Strojek

ORIGINAL SIGNED BY: JOHN J. STROJEK