

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~PAS~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Brimhall, Well No. 1, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 17

T. 29N

R. 14W

NMPM,

Cha Cha Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 9-19-62

Date Drilling Completed 9-27-62

Elevation 5154' G.L. Total Depth 4720' COTD 4687'

Top Oil/Gas Pay 4580' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4629'-4632'; 4580'-4589' 4 shots/ft.

Open Hole None Depth 4719' Casing Shoe 4603' Tubing 4603'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 75 bbls. oil, No bbls water in 24 hrs, -- min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks October 11, 1962

Oil Transporter El Paso Natural Gas Products Company by Truck

Gas Transporter None

Remarks: Sandoil fractured Gallup perms. (4629'-4632'; and 4580'-4589' with 28,728 gals. lease crude & 40,000# (20-40) sand, with 0.05#/Gal. Adomite Mark II & 5 gals./1000 gals. J-105 Friction Reducing Agent. Flushed with 3360 gals. lease crude. IR: 38.8 BPM. BDP 1600#, MTP 2750#, ATP 2625#. Spotted 200 gals. of 7-1/2% BDA across perforations.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 17 1962, 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STRUCKER (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

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OIL CONSERVATION COMMISSION	
AZUL DISTRICT OFFICE	
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