

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-1133  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER Depleted Reference 14-20-603-5036  
2. NAME OF OPERATOR 3162.3-4 (016)  
3. ADDRESS OF OPERATOR Texas Eastern Developments, Inc.  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface P. O. Box 2521 Houston, TX 77252-2521  
14. PERMIT NO. 2300 ' FSL & 1063 ' FEL  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5193.49' GR.

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.  
Indian Allotted  
#14-20-603-5036  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
# 44 Shiprock 17 I  
10. FIELD AND POOL, OR WILDCAT  
Shiprock-Gallup  
11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA  
Sec. 17, T29N, R18W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Well Data

Spud 3/24/61 TD 110' Hole Size 6 3/4" Casing 5 1/2" @ 85' cmt'd w/ 5.0 sx.  
Casing Recovered: Size        Amount 0 ft.  
Producing interval: 84'-110'  
Method of Plugging: Halliburton Pump  
Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx  
Remove rods, pump and tubing.  
1st stage cement: Squeeze 1.0 cu ft, set plug 11.0' to surface w/ 15.0 cu ft.  
Top cement at 0' GR.  
2nd stage cement: set plug \_\_\_\_\_' to surface w/ \_\_\_\_\_ cu ft cement.

Dates

Notice of intent to plug approved: JAN. 27, 1987

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 26, 1987

Marker set: APRIL 2, 1987

Land seeded:                     

Approved as for OIL CON  
Liability under bond to DIST. 3  
surface restoration is complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APPROVED

DATE

APR 15 1987

John Stellan  
AREA MANAGER  
FARMINGTON RESOURCE AREA