

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-6135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER Depleted Reference 14-20-603-5036
2. NAME OF OPERATOR 3162.3-4 (016)

3. ADDRESS OF OPERATOR Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
P. O. Box 2521 Houston, TX 77252-2521
At surface

2467' FSL & 2469' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. 5223-46 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data

Spud 4/29/61 TD 90' Hole Size 6 3/4" Casing 5 1/2" @ 70' cmt'd w/ 5.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 68' - 90'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 12.1 cu ft, set plug 90' to surface w/ 4.73 cu ft.

Top cement at 54'.

2nd stage cement: set plug 54' to surface w/ 7.01 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 27, 1987

Well plugged: MARCH 13, 1987

Land Restoration: MARCH 30, 1987

Marker set: APRIL 3, 1987

Land seeded: —

OIL CON. DIV.

DIST. 3

Approved as to plugging in the
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. N. Hinds
M. N. Hinds

TITLE

Drilling Superintendent

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

DATE

APR 16 1987

AREA MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side