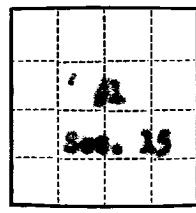


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. NA 020505
Unit Mexico-Fed "H"



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hobbs, New Mexico - November 30, 1961

Mexico-Fed "H"
Well No. 1 is located 1650 ft. from N line and 1650 ft. from E line of sec. 15
SE 1/4 NW 1/4 Sec. 15 29-N 11-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

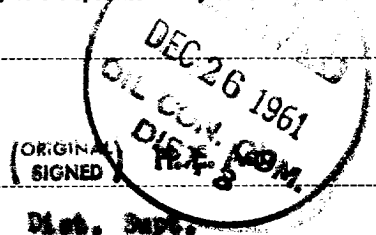
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded October 19, 1961. Set 8-5/8" CD casing at 306' and cemented with 300 sacks. Cement circulated to surface. Plug down at 1:00 A.M. October 20, 1961. WOC 24 hrs. Shut off tested OK. Reached total depth of 6547' on October 29, 1961. Set 4-1/2" CD casing at 6544' with "DV" Tool at 2011'. Cemented 1st. stage at 6:00 A.M. October 30, 1961. Temperature Survey indicated top of cement outside of 4-1/2" CD casing at 4069'. Cemented 2nd. stage through "DV" Tool at 2011' with 120 sacks. Completed 2nd stage at 2:15 P.M. October 30, 1961. Temperature Survey indicated top of cement outside of 4-1/2" CD casing on 2nd stage at 1486'. WOC 24 hrs. Drilled out "DV" Tool at 2011' and tested 1500# for 30 minz. Shut off tested OK. Drilled out cement to 6543'. P.S.T.D. 6543'. Perforated 4-1/2" CD casing from 6519-6520' 1' - total of 4 holes. Set Halliburton RTTS Packer at 6487' with bottom of tubing set at 6526'. Stripped tubing dry. Tested 3 hrs. and recovered no mud or water.
(SEE REVERSE SIDE) (SEE REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Skelly Oil Company
Address Box 38
Hobbs, New Mexico

By _____
Title Dist. Supt.



had small show of gas. Spotted 250 gals. Western "Spearhead" acid on bottom.
Perforated 4-1/2" OD casing from 6475-6482', 6504-6510' & 6514-6519' - 18'
total of 72 holes. Fractured through 4-1/2" OD casing perfs. 6475-6520' (inter-
vals) with 33,000 gals. water and 20,000# 20/40 sand. Set bridge plug at 6460'.
Perforated 4-1/2" OD casing 6398-6433' - 35' a total of 140 shots. Fractured
through 4-1/2" OD casing perfs. 6398-6433' with 31,800 gals. water, 30,000#
20/40 sand and 250 gals. "Spearhead" 15% Acid. Set Bridge Plug at 6370'.
Perforated 4-1/2" OD casing from 6320-6344' - 24' a total of 96 holes. Fractured
through 4-1/2" OD casing perfs. 6320-6344' with 23,500 gals. water, 18,500# 20/40
sand and 250 gals. "Spearhead" 15% Acid. Drilled out Quiberson Bridge Plug at
6370' and 6460'. Cleaned hole to P.H.T.D. 6543'. Ran 2" tubing and well kicked
off. After 3 hrs. flow period gas measured 6139 MCF per day flowing through 2"
tubing, 3/4" positive choke for a calculated ACF Potential of 6498 MCF per day,
O.P. 545#, I.P. 492#.