		 _
NO. OF COP -NS REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		_

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL/AND NATURAL GA	
LAND OFFICE			•
TRANSPORTER OIL			•
OPERATOR GAS	-		
PRORATION OFFICE			······································
perator TNC		·	
TEXACO INC.			
P.O. Box EE, Cor			
Reason(s) for filing (Check proper b		Other (Please explain)	nortor was Dermian
New Well Recompletion	Change in Transporter of: Oil Dry Gas		porter was Permian, Energy Corp.
Change in Ownership	Casinghead Gas Condens		
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Mexico Fed. "N"	l Basin Dakota	State, Federal o	r Fee Fed. SF079806
Location	050	1650	
Unit Letter F :	850 Feet From The North Line	and 100U Feet From The	• <u>West</u>
Line of Section 15	Township 29N Range	llw , ммрм, San Ju	an County
NECICULATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of		Address (Give address to which approve	d copy of this form is to be sent)
Gary Energy Corp		115 Inverness Dr., E	inglewood, CO. 80112
Name of Authorized Transporter of El Paso Natural		P.O. Box 990, Farmin	
If well produces oil or liquids,	Unit Sec. Twp. P.qe.	Is gas actually connected? When	IGCOIL NM 67499
give location of tanks.	E 15 29N 11W	Yes	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Comple			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	r.b.110.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cdamy show
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u></u>		
		<u> </u>	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total inolume of load oil as	nd must be equal to or exceed top allow
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
	able for this de	Producing Method (Flow, pump, gas life	, etc.)
OIL WELL	able for this de	Producing Method (Flow, pump, gas life	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life	, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method Flow, pump, gas lift Casing Pressure	, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method Flow, pump, gas lift Casing Pressure	, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method Flow, pump, gas lift Casing Pressure Water-Bbls.	, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method Flow, pump, gas lift Casing Pressure	Chake Size
OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbis.	Producing Method Flow, pump, gas lift Casing Pressure Water-Bbls.	Chake Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Chake Size GaseNCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gravity of Condensate Choke Size TION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ANCE Indeed regulations of the Oil Conservation of with and that the information given	Producing Method Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size
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Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compile above is true and complete to	Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ANCE Indregulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Producing Method Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in c If this is a request for sllow well, this form must be accompar- tested on the well in accompar- tested on the well in accompar-	Gravity of Condensate Choke Size TION COMMISSION 1986, 19 ISTRICT # 3 ompliance with RULE 1104. able for a newly drilled or dependence with RULE 111.
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