

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Texaco Inc. Operator for Texaco Producing Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1850' FNL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or GL)
5631' GL

5. LEASE DESIGNATION AND SERIAL NO.
SE 07086-NM020505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Mexico Federal N

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T29N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

RECEIVED
MAR 20 1987
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
MULTIPLE COMPLETE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to perforate and squeeze cement the Mexico Federal N #1 from 1400' to surface to eliminate the hazard of having pressure on the Bradenhead. This well is located near the Naabi Ani Elementary School and presents a possible hazardous condition to the school. Procedure used will be as follows:

- 1) MIRUSU
- 2) Kill well with 3% KCl
- 3) TOOH w/tubing
- 4) TIH w/bit & cleanout fill if necessary
- 5) TIH w/packer and RBP Set RBP at 1500'
- 6) TIH w/thru tubing gun and perforate 4 1/2" casing at 1400'.
- 7) Set pkr at 1275', establish circulation and cement as follows.
Pump 280 sxs 50-50 pozmix lead slurry followed by 50 sxs class A Tail. Circulate cement to surface. WOC.
- 8) TIH & DOC pressure test casing to 1000 psi.
- 9) TOOH w/RBP
- 10) TIH w/tubing and production packer. Set packer at 4350'. Inhibit Annulus.
- 11) Return well to producing status. RDMOSU

RECEIVED
MAR 25 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct
SIGNED Alan G. Kleen TITLE Area Superintendent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 3-18-87

MAR 20 1987
DATE
Steve Maso
FARMINGTON RESOURCE AREA

BLM (4) NMOGCC (2) JNH - LAA - AAK - MLK
Cally Tex 3-22-87
BLM Steve Maso Balance
Not concerned
*See Instructions on Reverse Side