

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Mexico
Oil Conservation Commission

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7/12/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company **Kirtland State**, Well No. **1**, in **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

E, Sec. **16**, T. **29N**, R. **14W**, NMPM., **Cha Cha-Gallup** Pool

Unit Letter

San Juan

County. Date Spudded **6/25/61**

Date Drilling Completed **7/6/61**

Please indicate location:

Elevation **5182** G.L. Total Depth **4746** PBD **4709**

Top Oil/Gas Pay **4667** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **4667-75 w/6 JPP**

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing **4648**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment: (after recovery of volume of oil equal to volume of load oil used): **528** bbls. oil, **-0-** bbls water in **24** hrs, **-0-** min. Choke Size **24/64**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1,000 Gals acid SWF w/30,000# 20-40 ad & 33,600 gals oil.**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **7/10/61**

Oil Transporter **McWood Corporation**

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	196	90
4 1/2"	4745	175
2"	4648	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 13 1961**, 19____

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

Southwest Production Company

(Company or Operator)

Original signed by
Carl W. Smith

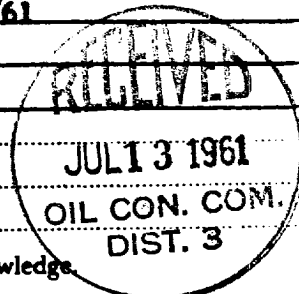
By: _____
(Signature)

Title **Production Superintendent**

Send Communications regarding well to:

Southwest Production Company

Name _____
Address **162 Petr. Center Bldg., Farmington, N.M.**



STATION		
GULF		
NUMBER OF		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		